

DARLINGTON NEW NUCLEAR POWER PLANT PROJECT

JOINT REVIEW PANEL

PROJET DE NOUVELLE CENTRALE NUCLÉAIRE DE DARLINGTON

LA COMMISSION D'EXAMEN CONJOINT

HEARING HELD AT

Hope Fellowship Church
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**Volume 6
REVISED**

JOINT REVIEW PANEL

Mr. Alan Graham
Ms. Jocelyne Beaudet
Mr. Ken Pereira

Panel Co-Managers

Ms. Debra Myles
Ms. Kelly McGee

Transcription Services By:

International Reporting Inc.
41-5450 Canotek Road
Ottawa, Ontario
K1J 9G2
www.irri.net
1-800-899-0006

(ii)

ERRATA

Transcript :

Throughout the transcript the spelling Mr. Kavlevar was used when it should have read Mr. Kalevar.

Page 10, line 23

23 conducts its environmental assets and its

Should have read:

23 conducts its environmental **assessments** and its

Page 42, line 16

16 and the University of UOYT and others was to

Should have read:

16 and the University of **UOIT** and others was to

Page 45, line 17 and 20

17 electric vehicule and Smart grid development.
18 To that point, another recent
19 initiative facilitated by DSEA is a multi-partner
20 pilot project on electric vehicule and electricity

Should have read:

17 electric **vehicle** and Smart grid development.
18 To that point, another recent
19 initiative facilitated by DSEA is a multi-partner
20 pilot project on electric **vehicle** and electricity

Page 195, line 19

18 IEA safeguards with IEA inspectors doing safeguard

Should have read:

18 **IAEA** safeguards with **IAEA** inspectors doing safeguard

Page 212, line 8

8 MR. SWEETNAM: Robert Sweetnam,
9 for the record.

Should have read:

8 MR. SWEETNAM: Albert Sweetnam,
9 for the record.

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1 Courtice, Ontario

2

3 --- Upon commencing at 9:00 a.m.

4 CHAIRPERSON GRAHAM: Good morning,
5 ladies and gentlemen, and welcome to Day 6.

6 And turn the remarks over to my
7 co-chair -- co-manager, I should say, Kelly McGee.

8 Opening Remarks

9 MS. MCGEE: Good morning.

10 As the chair said, mon nom est
11 Kelly McGee. Welcome to the public hearing of the
12 Joint Review Panel for the Darlington New Nuclear
13 Power Plant Project.

14 Je suis la co-gestionnaire de la
15 Commission d'examen conjoint du projet de nouvelle
16 centrale nucléaire de Darlington.

17 Secretariat staff are available at
18 the back of the room, please speak with Julie
19 Bouchard if you are scheduled to make a
20 presentation at this session, if you are a
21 registered intervenor and want the permission of
22 the Chair to have a question put to a presenter or
23 if you are not currently registered to participate
24 but now wish to make a statement.

25 Any request to address the panel

1 must be discussed with panel secretariat staff
2 first. Opportunities for either questions to a
3 presenter or a brief statement at the end of a
4 session will be provided, time permitting.

5 We have simultaneous translation;
6 headsets are available at the back of the room.
7 English is on channel 1, la version française est
8 au poste 2.

9 A written transcript of these
10 proceedings will reflect the language of the
11 speaker.

12 Please identify yourself before
13 speaking to make the transcripts as meaningful as
14 possible.

15 Written transcripts are available
16 on the CEAA website, audio files and archived
17 copies of the video webcast are available on the
18 Canadian Nuclear Safety Commission website.

19 As a courtesy to others in the
20 room please silence your cell phones and other
21 electronic devices.

22 Mr. Chair?

23 CHAIRPERSON GRAHAM: Thank you
24 very much, Kelly.

25 And good morning again, welcome to

1 everyone joining us in person, through the live
2 audio link or on the internet.

3 My name is Alan Graham and I am
4 the Chair of the Joint Review Panel.

5 The other panel members with me
6 today are Madam Beaudet, to my right, and Mr. Ken
7 Pereira to my left.

8 We will start today's session with
9 an intervention by the Pickering Nuclear Community
10 Advisory Council as submitted under PMD 11P1.76.

11 And we have Mr. Vincett here this
12 morning, and Mr. Vincett, the floor is yours.

13 --- PRESENTATION BY MR. VINCETT:

14 MR. VINCETT: Thank you, Mr.
15 Chairman, and thank you, Members of the Joint
16 Review Panel.

17 For the record, my name is John
18 Vincett. I am the facilitator of the Community
19 Advisory Council to the Pickering Nuclear
20 Generating Station.

21 And I'm joined here by three
22 members of the CAC; Mr. Jim Dike, a retired chief
23 financial officer, a resident of Ajax, past
24 commodore of the Frenchmen's Bay Yacht Club and
25 chairman of the Pickering Waterfront Coordinating

1 Committee, and Mr. Craig Freeburn, a resident of
2 Whitby who is currently completing his final year
3 in nuclear engineering, part of the faculty of
4 Energy Systems and Nuclear Science at the
5 University of Ontario Institute of Technology; and,
6 Mr. John Earley, a retired tax accountant, residing
7 in Pickering and the treasurer of the Pickering
8 Eastshore Community Association, as well as being
9 the council's link to the scouting movement in
10 Durham region.

11 This presentation has received the
12 approval of all who are members of the council at
13 the time of writing, each of whom participated in a
14 number of drafts to arrive at a consensus document.

15 --- PRESENTATION BY MR. FREEBURN:

16 MR. FREEBURN: Hi everyone. For
17 the record, my name is Craig Freeburn.

18 As members of the Durham region
19 community the Pickering Nuclear Community Advisory
20 Council wishes to comment on the environmental
21 impact statement and the application for a licence
22 to prepare a site for the Darlington new build new
23 nuclear power plant project.

24 A core vehicle for the OPG
25 dialogue with the community the CAC assists

1 Pickering nuclear generating station in identifying
2 and responding effectively to the concerns of the
3 community.

4 The group is made up of citizens,
5 representatives of the community and organizations
6 and members of a local government, staff and
7 agencies who examine a wide-range of issues
8 associated with the station and with OPG at a
9 corporate level.

10 Most members report back to one or
11 more constituencies. Meetings are open to the
12 public and a local media representative attends
13 regularly.

14 Minutes are posted on the OPG
15 public website and are available through the public
16 libraries in Durham region.

17 As council members we are
18 volunteers who are not beholden to OPG and can
19 speak to and about the company frankly.

20 The council maintains a good mix
21 of new and experienced members which makes for
22 continuity in our dialogue with OPG.

23 We have followed a number
24 environmental assessments related to OPG over the
25 years which puts us in a good position to ask

1 meaningful questions about EAs.

2 --- PRESENTATION BY MR. EARLEY:

3 MR. EARLEY: For the record, my
4 name is John Earley.

5 The council's involvement in the
6 Pickering B refurbishment environmental assessment
7 process in the years 2006 and 2007 was a
8 particularly enriching experience for me.

9 We reviewed draft versions of the
10 background paper on the EA methodology to be
11 presented at a stakeholder workshop.

12 We called for avoidance of jargon
13 and clarification of what is and what is not
14 covered by the study areas. We also provided
15 detailed advice on the agenda and communication
16 aspects of the workshop.

17 As well, we played an important
18 role in the development of an OPG presentation to
19 explain to stakeholders the Pickering refurbishment
20 environmental assessment's approach to assessing
21 potential human health effects of the project based
22 on the World Health Organization's three
23 dimensional definition of health; physical, social
24 and mental.

25 We emphasise the importance of

1 highlighting the social and psychological, as well
2 as the physical aspects of health, and suggested
3 topics to be included or enhanced.

4 We are pleased to note that our
5 advice was incorporated into OPG's approach to
6 communicate in the environmental assessment
7 methodology to stakeholders. A methodology that is
8 similar for all EAs related to power plant
9 projects.

10 While the Advisory Council focuses
11 on Pickering nuclear's relationship with the
12 community OPG has always kept the council apprised
13 of developments at the Darlington nuclear
14 generating station and has sought council feedback
15 and advice on these matters.

16 While we don't take a particular
17 position on the Darlington project we would like to
18 comment on the environmental assessment process
19 that OPG undertook within the community, including
20 the Community Advisory Council.

21 We found this process to be
22 thorough, transparent, informative and highly
23 effective. The company undertook a wide-range of
24 interactions with relevant local communities to
25 discuss the planning, the data gathering and the

1 findings of the environmental assessment work.

2 Thank you.

3 --- PRESENTATION BY MR. DIKE:

4 MR. DIKE: For the record, my name
5 is Jim Dike.

6 Since October 2006 OPG has
7 provided the CAC with a series of briefings and
8 updates on the environmental assessment process.
9 In discussing these presentations over the
10 approximately three-year timeframe of the EA the
11 council raised many questions and issues, some of
12 which require OPG representatives to go back and
13 review information and provide a response at a
14 subsequent meeting.

15 The details of these discussions
16 are available in the minutes of the Community
17 Advisory Council, posted on the OPG website.

18 For example, at one point the
19 council raised the issue of a possibility of an
20 earthquake in Durham region and the implications
21 for the nuclear sites.

22 OPG presented an update on the
23 findings and assessment over many years of seismic
24 hazards at the Pickering and Darlington nuclear
25 generating stations, a response that satisfied the

1 council.

2 Throughout the EA period OPG has
3 always answered our questions to our satisfaction
4 and in a forthright and open manner. As well, CAC
5 council members participated in a number of open
6 houses and workshops related to the environmental
7 assessment. Through these interactions, we have
8 all gained a solid understanding of the potential
9 environmental challenges arising from the
10 Darlington project and the methodologies used for
11 managing those challenges.

12 The CAC is concerned that the
13 planning of the closing of the Pickering site,
14 coupled with the delays in mandating the new
15 nuclear development at Darlington, puts at risk
16 Ontario's ability to meet electrical needs in the
17 long term. The phasing out of OPG's coal-fired
18 plants, well a very positive step in itself, adds
19 to the challenge of providing other sources of
20 generation in a timely manner.

21 We compliment the CNSC and the
22 CEAA for pressing forward in the rate authority
23 process with a view to making a timely decision on
24 the safety and environmental acceptability of the
25 new nuclear power plant at Darlington. We believe

1 OPG has done an effective job of representing the
2 process through development of a generic case as a
3 means to test the environmental suitability. The
4 correspondence between the Joint Review Panel and
5 OPG regarding the environmental assessment which we
6 have been able to follow through the panel's
7 website, indicates that both the judicial authority
8 and the proponent have answered challenging
9 questions by portraying a range of data honestly
10 and effectively. Thank you.

11 CHAIRPERSON GRAHAM: Thank you
12 very much Mr. Vincett, for your presentation, and
13 your team's presentation. We -- the process now is
14 we go to questions from our panel members and I'll
15 start off with Mr. Pereira.

16 --- QUESTIONS BY THE PANEL:

17 MEMBER PEREIRA: Thank you, Mr.
18 Chairman. Thank you very much for the
19 presentation. It's comforting to know that the --
20 a community association like yourselves -- advisory
21 council like yourselves, is able to provide input
22 and influence the way Ontario Power Generation
23 conducts its environmental assessments and its
24 activities in the community.

25 So as I note from your -- your

1 panel member document P-176 -- P-1.76, the council
2 does provide advice on a number of topics, one of
3 them being the effects of Pickering nuclear
4 operations on the environmental health, safety,
5 social and economic interests of the community.
6 And I note that you provide some input to Ontario
7 Power Generation on concerns about health effects
8 and your referenced the World Health Organization
9 guidance on -- on the subject. Did the World
10 Health Organization guidance reflect the concerns
11 in your community fairly well or were there other
12 concerns in the community about health effects and
13 environmental effects of -- of having a generating
14 station in your community?

15 MR. VINCETT: Let me try starting
16 that and ask anyone to jump in that would like to.
17 For the record, John Vincett. The World Health
18 Organization process really provided a framework.
19 Comments from the advisory council tended to be on
20 the relative balance of those items in the
21 framework rather than trying to expand the
22 framework itself. Particular attention was given
23 to the mental health area at the panel discussion,
24 feeling that to be a -- a larger topic than perhaps
25 was indicated in the framework and perhaps related

1 to the possibility of an evacuation requirement. I
2 don't know if any of the others would like to --

3 MR. EARLEY: With respect to the
4 recent emergency in Japan --

5 CHAIRPERSON GRAHAM: Pardon me,
6 sir, each time would you introduce your name for --
7 for the transcripts?

8 MR. EARLEY: For the record, my
9 name is John Earley. With respect to the recent
10 emergency in Japan, the council has learned that
11 only one or two persons, residents in the immediate
12 community of South Pickering have expressed any
13 concern or even requested knowledge of where to
14 obtain the KI iodine pills. This suggests that the
15 OPG has done a very good job of alerting the
16 community and keeping the community informed of
17 what is happening with the OPG's nuclear facility
18 and that there is a very low level of concern from
19 the population in that area.

20 MEMBER PEREIRA: Okay, my -- my
21 next question, again, the same part of your panel
22 member document, and it says:

23 "The council focuses on and
24 provides advice on a number
25 of issues, one of them being

1 waste management activities
2 on and off the site."

3 So in that area, does the council
4 have any concerns or any recommendations that you
5 have provided on issues that OPG might address in
6 the future?

7 MR. VINCETT: For the record, John
8 Vincett. If we were to go back maybe five years in
9 the council's history there were a number of
10 questions about waste management activities brought
11 forward to the table. The logical solution for
12 that was to generate a -- a visit to the site and
13 have an understanding of how the process worked.
14 Probably two-thirds, maybe a little more of council
15 members attended two sessions. One at the waste
16 management handling facility and a second at the
17 new facility which has been created to store the
18 dry storage units.

19 People on the council, I think,
20 were -- got a very good understanding of how the
21 process worked as a result of that. And we also
22 have added to the table an OPG management person
23 from waste management who attends not every
24 meeting, but most meetings and certainly any
25 meeting where waste management is on the agenda.

1 And we are in the process of planning at the
2 present time, a visit to the Bruce Community where
3 another waste management facility is in place and
4 we did host a -- a visit from representatives of
5 the Community Advisory Council there at a meeting
6 two years ago with the council.

7 MEMBER PEREIRA: And so just from
8 that interaction, are there continuing concerns in
9 your council about waste management on and off the
10 site or have all the concerns been resolved by
11 clarification and information that you received?

12 MR. DIKE: We -- Kim Dike for the
13 record. We feel that the clarification and
14 information we have been provided is -- has
15 adequately, from our point of view, relieved our --
16 any concerns that we had over waste management.
17 It's not a perfect solution in the world, but it's,
18 you know -- from our purposes, short term it is a
19 good solution.

20 MEMBER PEREIRA: Thank you. I'll
21 go on to another topic. In -- in your PMD, towards
22 the end, you talk about through your interaction
23 with Ontario Power Generation, you have obtained a
24 -- a good understanding of the potential
25 environmental challenges arising from the

1 Darlington project and the methodologies for
2 managing those challenges. First -- the first
3 question is engaging in this, are you also in
4 contact with the community in Clarington who will
5 be the host community; are you -- are they sharing
6 with you their concerns; are you providing to them
7 the issues that you have identified? And -- and
8 the second part, is -- so you have a good
9 understanding about -- from your perspective -- the
10 community perspective, the potential environmental
11 challenges, what are those challenges from your
12 perspective that -- that would arise from expanding
13 a generating station in -- in this region --
14 expanding meaning building more reactors?

15 MR. VINCETT: For the record, John
16 Vincett. Let me try and work on the first
17 question. One of the issues for a group that is
18 specifically working with one -- one generating
19 station, the Pickering station, is the whole
20 question of should we or should we not even have
21 involvement in -- in what is or isn't going on at
22 Darlington?

23 And -- and that is something that
24 the council has been very sensitive about and I
25 have been asked by the council on two occasions to

1 check with the processes related to Darlington,
2 that in stepping in to say something to the Joint
3 Review Panel, Pickering isn't stepping on somebody
4 else's toes.

5 The message we've had back has
6 been one of, well, no, it's logical. You are
7 involved; you have people from -- from the area.
8 There's people from as far away as -- as Whitby and
9 -- and towards Peterborough on -- on the council.
10 So people are logically involved in that. Also
11 this council -- the Pickering Council has had
12 extensive experience with OPG on environmental
13 assessment matters over a number of years. It has,
14 in fact, done some work in helping OPG shape their
15 approach to environmental assessment.

16 So it was considered to be quite
17 logical for this group to be involved in an
18 intervention of this type by the folks at
19 Darlington.

20 Maybe I would ask John and Jim and
21 perhaps Craig to come on the question of the
22 challenges that you see for the environmental
23 issues.

24 MR. EARLEY: For the record, my
25 name is John Earley.

1 Recently, the Pickering Council
2 was invited and participated in a tour of the
3 Darlington facility. There, we received openness
4 and frankness from the nuclear staff. We had a
5 very entertaining and enjoyable tour and we came
6 away feeling that everything was being responsibly
7 managed.

8 With respect to the concerns and
9 interest of the local community, I have to say I
10 really am not aware, other than what I've read in
11 the press.

12 Thank you.

13 MEMBER PEREIRA: From your point
14 of view, what would be the environmental concerns,
15 the challenges for building a new nuclear station
16 in your region? Because you are really in the same
17 region. It's not really that distant from where
18 your council operates.

19 MR. EARLEY: For the record, my
20 name is John Earley.

21 The only concerns that I have
22 heard is the increase in traffic and what the
23 actual construction process will demand in the way
24 of cooperation from the local community.

25 With respect to it as a nuclear

1 facility, it seems to have exactly the same
2 response as building any new commercial or
3 industrial enterprise.

4 MR. VINCETT: If I might add, Mr.
5 Pereira, I believe one of the key challenges that
6 Council members felt that was facing the project on
7 the tour was the enormous volume of land movement
8 that had to take place and the implications that
9 would have for traffic in the region and just the
10 physical size of potential options was also a
11 question.

12 MEMBER PEREIRA: Just to expand on
13 that, are there any concerns in your community on
14 the impacts on the lake? Lake Ontario, obviously,
15 that affects your area as well because it's not a
16 great distance from the Darlington site.

17 MR. VINCETT: For the record, John
18 Vincett.

19 Certainly impacts on the lake have
20 been discussed at the Council table regularly.
21 There have been discussions about fish and how fish
22 are managed. There's been considerable discussion
23 about algae and how algae does or doesn't get into
24 the plant and the various mechanisms for preventing
25 that from happening and the considerable physical

1 effort that that barrier takes to maintain.

2 Council members are aware of other
3 concerns in the broader community about fishing
4 issues -- we certainly have heard those at other
5 hearings -- and is interested in pursuing that
6 further and has, I think, challenged OPG management
7 to come back with issues on how fish is being
8 managed.

9 One feature of the tour of
10 Darlington, it demonstrated to council members
11 there is a very different way of water entering the
12 site at Darlington. I suspect that there is a
13 large model there on site which shows you how fish
14 are diverted. That was seen to be a good thing by
15 Council members.

16 Jim, I don't know from your
17 waterfront perspective if you have anything to add
18 on the fish?

19 MR. DIKE: Jim Dike, for the
20 record.

21 We obviously are always very
22 concerned about the inhabitants of the lake,
23 whether they're actually fish or any other type of
24 species, and as a result of that we work closely
25 with the local conservation authorities and I think

1 OPG has been working with them as well.

2 I think the Waterkeepers have come
3 out to Pickering and looked at some of the issues
4 that have been worked on there. They're not 100
5 percent resolved, but they're significantly better
6 than they have been. And I think cooperatively,
7 between the Conservation Authority, the OPG and
8 people like the Lake Ontario Waterkeepers providing
9 input, there will be a satisfactory solution to
10 that.

11 MEMBER PEREIRA: Thank you very
12 much for your comments.

13 Thank you, Mr. Chairman.

14 CHAIRPERSON GRAHAM: Thank you,
15 Mr. Pereira.

16 Madame Beaudet?

17 MEMBER BEAUDET: Thank you, Mr.
18 Chairman.

19 Part of my question was already
20 answered to some extent when you said you had
21 concerns of stepping in the Darlington area,
22 because I looked at the members and I couldn't see
23 anybody from Darlington.

24 You have a representative from
25 Durham. Would that bring the concerns from the

1 citizens of Darlington?

2 MR. VINCETT: For the record, John
3 Vincett.

4 We do have some members of the
5 Council who are appointed by different bodies. The
6 Conservation Authority would be one; Region of
7 Durham is another.

8 Certainly the Region of Durham is
9 represented at the Council and where people
10 actually live in the area is quite broad in Durham
11 Region. It's not just people in Pickering. In
12 fact, sometimes in trying to maintain the balance
13 of the Council, we worry that we have too many
14 people from too far away for the Pickering site.

15 So I think it's the feeling of the
16 Council that while it's not trying to replicate a
17 committee working with Darlington directly, there
18 is certainly some good knowledge of the broader
19 community at the table.

20 MEMBER BEAUDET: Thank you.

21 My other question would be with
22 OPG. I looked in the technical support document,
23 the one on communication, and I was trying to find
24 a group that would be equivalent to this Council.
25 I'd like to be corrected, but there doesn't seem

1 yet to be a group that exists in the Darlington
2 area. That's the first part of my question.

3 The second part would be then how
4 do you determine the targets, for instance, that
5 you set yourself in your sustainable reporting and
6 how do you make sure that they are meaningful? Do
7 you have sort of an equivalent group that would
8 come on a regular basis and a group that is
9 structured with a board and objectives that could
10 always come back and give feedback on the targets
11 that you set as your challenges?

12 MR. SWEETNAM: Albert Sweetnam for
13 the record.

14 I'll ask Donna Pawlowski to
15 address your question.

16 MS. PAWLOWSKI: Donna Pawlowski,
17 for the record. Good morning.

18 The first question you asked is,
19 is there an equivalent to the Pickering Community
20 Advisory Council for the Darlington site, and there
21 is the Darlington Site Planning Committee, and we
22 referred to that in the communications in
23 consultation TSD, which was established a number of
24 years ago to assist the site in planning the use of
25 the lands that aren't required for power production

1 purposes. And so they were a group that includes
2 local residents, elected officials and staff from
3 the Darlington Nuclear Generating Station and
4 they've been very effective and helpful to the
5 Darlington senior management.

6 That community group is being
7 transformed now in recognition of this project
8 going forward to represent a committee more similar
9 to the Pickering Community Advisory Council.

10 So the terms of reference are
11 currently being drafted and the scope and the
12 responsibilities of that committee will be
13 broadened to incorporate a number of activities,
14 including, I would like to add -- they will have a
15 key role in monitoring and overseeing the EA
16 follow-up program. So they'll receive regular
17 reports on the EA follow-up program to ensure that
18 there is some public oversight of how we're meeting
19 those targets.

20 MEMBER BEAUDET: I think the
21 distinction here with the Council is that they are
22 completely independent. Am I correct in saying
23 that?

24 And it seems that the group that
25 you would have is not spontaneously coming from the

1 community. I'd like to hear more about that.

2 I mean, it's a group that -- it's
3 very helpful. I mean, I'm not saying it's not the
4 thing you should do or not do.

5 But was the council in Pickering a
6 spontaneous creation of people who had concerns?
7 Was it from the population or was -- did you have
8 at first staff from OPG?

9 MR. VINCETT: For the record, John
10 Vincett.

11 Madam Beaudet, I believe that the
12 initiative for the Community Advisory Council at
13 Pickering was really -- it's approximately 11 years
14 ago now, maybe 12. There was some real concerns in
15 the community at that time.

16 A process took place to create a
17 group that was called the Community Working Group,
18 and this was an attempt to bring together people
19 that were expressing concerns and try and capture
20 those concerns in some kind of a logical and
21 meaningful way, and these were matters that had
22 been brought out at CNSC hearings and there was a
23 general rumbling in the community of concerns.

24 Some of those concerns were about
25 safety. Some of those concerns were about

1 communications activities between the site and the
2 community.

3 Through a process the Community
4 Working Group captured all of the issues in, I
5 think it was a two-day workshop, and what was
6 created from that was something called the 160
7 Issues. The 160 Issues was a huge list of issues
8 that the community had and the 160 Issues were --
9 and it was OPG -- or then it was Ontario Hydro but
10 then OPG -- took on the role of responding to those
11 160 issues.

12 This was an immense task. It
13 actually took us 10 years to work through the 160
14 issues, and each of the 160 issues was brought
15 before the council and addressed by OPG, and I was
16 very impressed with the council's ability to stick
17 with all of those issues. And approximately 18
18 months ago we were able to have a little dinner to
19 say "Wow, we finally got through the 160 issues."

20 So my view would be that the 160
21 issues were the reason why the council evolved in
22 the way that it did.

23 And perhaps -- Jim, you were on
24 the original working group.

25 MR. DIKE: The environment has

1 changed considerably -- for the record, Jim Dike.

2 The environment has changed
3 considerably since the 160 items were raised. The
4 attitude towards the council and towards the
5 community from what was Ontario Hydro and now
6 passed to OPG has changed considerably. There is a
7 much more cooperative and very open method of
8 dealing with the community.

9 We have, through a number of
10 years, been able to work more closely with the OPG
11 people. I think we've been able to offer them
12 advice, especially in the communication area, that
13 they have taken to heart and they have changed some
14 of their procedures and the result is the community
15 feels much more comfortable, and I think OPG feels
16 much more comfortable with the community as well.

17 MEMBER BEAUDET: I'd like to
18 pursue a little bit with OPG about this new
19 committee that you are forming.

20 If there are some issues and
21 people want to go out for independent advice or
22 further studies, do they have a budget for that? I
23 mean, do you provide a budget so that there could
24 be some independent reaction?

25 MS. SWAMI: Laurie Swami, for the

1 record.

2 In our working with a number of
3 committees in the community we have established the
4 ability to fund additional studies, if that's
5 necessary, and to the satisfaction of the
6 community.

7 I think that when Dr. Kyle was
8 here earlier from Durham Region he described a
9 study that Waterloo did looking at the tritium
10 analysis that was performed to ensure that there
11 was satisfaction in the community that the analysis
12 was performed to a high standard and met QA
13 requirements or quality assurance requirements.

14 Those are the types of studies
15 that we would be involved in.

16 During this environmental
17 assessment we funded the municipal peer reviews as
18 another example, where we worked with the community
19 to ensure that adequate independent experts were
20 available to review the studies and to ensure that
21 we were following normal industry practices and met
22 their requirements.

23 So in a number of cases we would
24 do that. We don't necessarily set aside a budget
25 to do it but as issues arise we deal with them on a

1 case-by-case basis, and we have done that in the
2 past.

3 MEMBER BEAUDET: Thank you.

4 CHAIRPERSON GRAHAM: Thank you,
5 Madam Beaudet.

6 I have a couple of questions.
7 First of all, have you any advice or is there any
8 advice on lessons learned from the history at
9 Pickering, as to things like -- and I know the
10 record has not always been stellar at Pickering
11 with regard to fish impingement and so on, and so
12 on, and other issues that have come up at Pickering
13 that would relate to the process we're going
14 through today.

15 Have you any lessons learned to
16 provide to the committee that -- to the panel that
17 might be relevant to today and what a new build and
18 how it affects the community?

19 MR. VINCETT: For the record, John
20 Vincett.

21 I think that one of the things
22 that has been obvious to committee members over the
23 decade that I've been involved with the council is
24 almost like a sea change in the management style of
25 the senior VP's that come out and work with the

1 committee.

2 We meet 10 times a year for
3 approximately three hours each time, so we get 30
4 hours of senior VP time over a year, which is
5 probably about two days of their working day,
6 right, or three.

7 We feel actually quite privileged
8 to have that access, and that means that if the
9 council is asking a question we're very likely to
10 get an answer right there and then because they are
11 very knowledgeable about all aspects of not just
12 the plant but OPG. It also means that the
13 seniority is there to ensure that the question gets
14 answered lower down the chain.

15 So we maintain a log of all the
16 different issues that get raised and how
17 effectively they are answered, and it's quite a
18 long story, I don't have the number in front of me,
19 but it's something like 275 issues raised in 10
20 years of which 11 are still outstanding and the
21 majority of those are from the last year.

22 So there is a very effective way
23 of getting back to people with the questions that
24 are asked and I would think that's one really
25 important point.

1 I'll ask John and then Jim to
2 comment on that.

3 MR. EARLEY: For the record, my
4 name is John Earley.

5 I have very little to add to that
6 which Mr. Vincett has told you. I feel very
7 privileged to be a member of the council. I report
8 back regularly to the community group which I
9 represent there. And as I have said, they are very
10 happy with the information which we receive from
11 Ontario Power.

12 For example, there was a water
13 leak only a week or so ago and that received
14 immediate coverage in the local press. There were
15 communications to each member of the Advisory
16 Council on the effect or the non-effect, rather, of
17 this leak, which we were able, in turn, to provide
18 to our own community organizations.

19 When I met with my organization,
20 the East Shore Community Association, which is
21 immediately surrounding the nuclear plant, people
22 just thanked me and thanked OPG for providing the
23 information and they were very comfortable and
24 assured that they had been given all of the facts
25 and it was nothing to worry about.

1 MR. DIKE: Jim Dike, for the
2 record.

3 One of the things that I'd like to
4 comment on is the method which the meetings take
5 place. The site Vice-President reports at the
6 beginning of the meeting and it's then open to
7 general questions before the specific issues of
8 that meeting take place. So there are topics that
9 come up that are planned in advance to deal with
10 the 11 issues that are still outstanding and other
11 issues that come up.

12 But we get a chance to ask some
13 very direct questions of the Senior VP, with media
14 present. Sometimes that's an interesting exercise
15 in terms of -- me, I have a financial background so
16 I'm more interested in the financial and
17 environmental things than some other people.

18 But it's quite interesting to see
19 the people who have gone through the location in
20 terms of the plant as far as people who have been
21 vice-president, including the current president of
22 OPG, Tom Mitchell, who went through the same
23 rigorous program that some of the people do now.

24 And we enjoy having the
25 opportunity to ask questions. Some of them are a

1 little bit off left field, but they don't back away
2 from answering the questions other than the ones
3 that are very political in nature.

4 And we think that's a good thing
5 for the council to be able to sit there and ask
6 questions very directly and get reasonably good
7 answers very fast.

8 Thank you.

9 MR. VINCETT: So perhaps, in
10 summary, the key lesson would be ---

11 CHAIRPERSON GRAHAM: Mr. Vincett -
12 --

13 MR. VINCETT: I'm sorry, John
14 Vincett, for the record.

15 Perhaps in summary, the key lesson
16 would be to create forums in which dialogue is
17 encouraged and see that as an opportunity to
18 communicate rather than an opportunity to be
19 defensive.

20 CHAIRPERSON GRAHAM: Thank you.

21 What I was really -- and I don't
22 want to belabour this -- what I was really looking
23 for is what might have been major issues that might
24 help us -- and I'm thinking of things like -- well,
25 I mentioned fish impingement -- but I also mean

1 like urban planning. Pickering, you're
2 residential, and urban sprawl has come right up
3 almost to the gates of the plant.

4 Lessons learned as to what we as a
5 panel could gather today from your presentation
6 that might be helpful in developing the proper
7 recommendations that would go forward and that was
8 -- and, I mean, I don't want to get into the 100
9 and some issues that you faced and the 11
10 outstanding.

11 Is there some direction you can
12 say is, was that a major issue and how did you
13 address urban sprawl, how did you address fish
14 impingement and so on; that those lessons could be
15 better addressed here at Darlington?

16 MR. VINCETT: For the record, John
17 Vincett.

18 I think, Mr. Chairman, if we had
19 the whole council here and I would put your
20 question to them, I suspect I'd hear at least two
21 answers.

22 One would be that lessons have
23 been learned between Pickering and Darlington about
24 how to do water intakes in a way that are less
25 difficult for fish.

1 I think that the council would
2 probably be saying, well, if you're starting a new
3 process, how do you deal with the fish effectively
4 so that that doesn't become a large issue into the
5 future. After all, there are different
6 technologies and new learning has been taking place
7 about that. I think that would be a key question.

8 I think the second question would
9 be, how does -- and recognizing that security has
10 been a different kind of issue more recently than
11 it used to be -- how do you deal with your
12 perimeter in an effective way and what is the
13 appropriate kind of buffer zone -- would probably
14 be a planning question.

15 And in thinking about that, at
16 Pickering there was, at one point, a suggestion
17 that an area of land that was assigned as kind of -
18 - not wilderness, but an opportunity for different
19 animals to pass through effectively -- and there
20 was at one point a suggestion that wouldn't it be a
21 neat idea to put an office on that building -- on
22 that site.

23 And that issue came before the
24 council and the council, I think, was quite quick
25 to remind OPG of commitments that had been made

1 about Ontario Hydro, about maintaining a corridor
2 for animals on the waterfront.

3 Similar discussions came up when
4 buildings were also built, office buildings, close
5 to the Pickering site.

6 So there's a strong interest in
7 planning issues, and we've also heard a lot at the
8 council table about, how do you plan for traffic.
9 Not just local traffic but also traffic that's
10 related to shift work.

11 I don't know if anyone would like
12 to add to that?

13 MR. DIKE: Jim Dike, for the
14 record.

15 One of the things that we learned,
16 and can probably pass to the council, is be very
17 cautious of what happens during the construction
18 period.

19 I think OPG has learned a lot from
20 the process that they've been going through, but
21 what happens during construction is a disruption of
22 what normally is taking place in the community, and
23 I think working with the community and being very
24 much a part of the solution, OPG could do a very
25 job on that based on our experience with them and

1 what we've been able to help them with in the past.

2 Thank you.

3 CHAIRPERSON GRAHAM: Thank you.

4 Just one other question that I
5 have is, in a lot of the intervenors there's been a
6 lot of questions raised whether there's need to
7 build another nuclear power plant in the Province
8 of Ontario and why not use more environmentally
9 friendly types of energy production; wind, solar,
10 et cetera.

11 Has that ever been one of the
12 issues that you have looked at and has come to you
13 as a why not or trade-off situation?

14 Has that ever been looked at by
15 your group?

16 MR. VINCETT: For the record, John
17 Vincett.

18 Let me start and I'll ask Jim to
19 carry on because I know this is an area of strong
20 interest for him.

21 We see charts in different
22 presentations that show a dip. The dip is the gap
23 that happens between when Pickering closes and when
24 and if a Darlington facility would open.

25 And we had, actually, a very

1 interesting presentation from the IESO talking
2 about what those options might be to fill that gap.

3 And I guess the council has a
4 pretty strongly expressed feeling that there are
5 ways to fill that gap, some more effective than
6 others, but the important thing is to make sure
7 that it's doable.

8 Let me pass on to Jim.

9 MR. DIKE: Jim Dike, for the
10 record.

11 I look at the planning and the
12 timing of the new build in Darlington and look at
13 the timing of the closing of the Pickering plant,
14 and the build time is 8 to 10 years. So you sort
15 of look at the math on that and I'm sitting there
16 saying, to me, looking at the chart that was
17 presented to us, there is a significant shortfall
18 if the electrical requirements of the province
19 continues to be at the current level or even grow.
20 And with electro-cars coming down the pipe in 10
21 years and requiring more electricity, somewhere
22 somebody has to do something and, obviously,
23 shutting down the coal plants was, from an
24 environmental point of view, a very good idea and I
25 strongly support that.

1 I just question how are we going
2 to have sufficient electricity to meet the needs of
3 the province and make the province competitive in
4 terms of drawing new industry in if we don't have
5 enough power.

6 And I have a major concern about
7 that and every time I do the math, my math doesn't
8 come out very favourable in terms of 2020, 2023 in
9 terms of the timing of the new build, assuming the
10 new build is built.

11 If it's not, the other methods
12 that they would be talking about, the technology
13 may come in the future but it's not there now and
14 we as an organization sit here and say, how do we
15 make the province competitive, how do we make sure
16 this is happening and have the electricity to be a
17 competitive place for people to invest.

18 Thank you.

19 MR. VINCETT: And if I may add,
20 Mr. Chairman -- John Vincett, for the record --
21 we've now had three presentations on different
22 kinds of alternative energy options. The council
23 is keen to hear about that.

24 Last fall we had some discussion
25 about what's going on to deal with plants like

1 Atikoken moving towards bio-fuel efforts, and we
2 also heard about that at Nanticoke.

3 And I think the council has a
4 pretty realistic understanding that the scale of
5 that is currently small and has the possibility to
6 increase, but again, there's a time constraint
7 there.

8 The folks from Alternative Energy
9 are coming back in the fall to tell us what is
10 going on there too.

11 I wouldn't want to leave the
12 impression that anyone around the council table
13 doesn't agree with conservation; they are very much
14 for it and, in fact, challenge OPG on how are they
15 conserving at the site. And so it's certainly
16 there. There's no-one at the council who doesn't
17 think solar and wind are terrific ideas, but they
18 are concerned about the timing.

19 CHAIRPERSON GRAHAM: Thank you
20 very much, Mr. Vincett.

21 The process we go through now is I
22 go to OPG and ask them if they have any questions
23 or comments?

24 MR. SWEETNAM: Albert Sweetnam,
25 for the record.

1 No, no questions.

2 CHAIRPERSON GRAHAM: Thank you,
3 Mr. Sweetnam.

4 I'll now go to CNSC. Do you have
5 any questions or comments?

6 DR. THOMPSON: No, thank you, sir.

7 CHAIRPERSON GRAHAM: Any
8 government participants in the room that would have
9 questions or comments?

10 Any intervenors?

11 If there are no intervenors, I
12 want to thank Mr. Vincett for your group coming
13 here this morning and giving us your views and your
14 intervention. Thank you very much and safe
15 travels.

16 MR. VINCETT: Thank you, Mr.
17 Chairman.

18 CHAIRPERSON GRAHAM: The Chair
19 will now move to the next four presentations who
20 are each registered to make oral statements. All
21 panel members will be asked questions after each
22 oral statement and I would remind that the
23 questions must relate to the Pickering nuclear site
24 -- pardon, the Darlington -- Pickering group here,
25 Darlington site.

1 Thank you very much.

2 And I would start off with Mr.
3 Angemeer, I believe it is.

4 Mr. Angemeer is the President and
5 CEO of the Durham Strategic Energy Alliance. I
6 believe that's the correct title. The floor is
7 yours.

8 --- PRESENTATION BY MR. ANGEMEER:

9 MR. ANGEMEER: Thank you very
10 much, Mr. Chairman. My name is Michael Angemeer
11 and I am the President and CEO of re-incorporation
12 but I am the past and founding Chair of the Durham
13 Strategic Energy Alliance. Good morning.

14 With me also today, on my right is
15 Jacquie Hoornweg from Ontario Power Generation.
16 She is on the DSEA Board as well, the Durham
17 Strategic Energy Alliance is known as the DSEA.

18 Also in the audience, we have
19 Mayor Dave Ryan, who is a director on the Board
20 representing the City of Pickering.

21 And also in the audience we have
22 regional councillor, Mary Novak, an alternate
23 director representing the Municipality of
24 Clarington on the DSEA Board.

25 I would like to welcome the panel

1 members to Durham Region, the energy capital of
2 Ontario.

3 This morning, I am going to tell
4 you a bit about the DSEA organization, what we have
5 accomplished together through partnership for the
6 region and the province and specifically our views
7 on the value OPG and this project bring to Durham
8 Region.

9 In 2004, 11 community leaders in
10 industry, government and academia in the Durham
11 area began a discussion to address Ontario's
12 emerging energy challenges. The goal of the
13 partners, including Ontario Power Generation,
14 Veridian, Siemens, the Municipality of Clarington
15 and the City of Pickering and the Region of Durham
16 and the University of UOIT and others was to
17 leverage and build upon the strengths of Durham's
18 energy sector.

19 The intent was to develop energy
20 solutions through innovation, to create economic
21 and industry stimulus, and to further develop the
22 natural strategic relationships between the
23 academic community, the local government and
24 private sector that exist in Durham Region to
25 create a positive contribution within the energy

1 sector.

2 Durham's strength in the energy
3 sector is built on the infrastructure, the human
4 capital, training capability and expertise that
5 naturally developed to support the nuclear plants
6 that bookend Durham Region and Clarington and
7 Pickering and the other energy sector partners.

8 In June 2005, DSEA was officially
9 launched to develop clean energy and sustainable
10 solutions for today and the future for Ontario, for
11 Canada and for the world.

12 Today, our organization has grown
13 to include about 70 energy and related industry
14 organizations, including two universities and a
15 college here in Durham Region, local government
16 across the lakeshore of Durham Region, the Durham
17 Regional Government as well as numerous private and
18 public sector organizations in Durham and beyond.

19 In the past six years, DSEA has
20 become a recognizable participant in the energy
21 sector in Ontario taking a leadership role on
22 commercialization and partnership development
23 leading to new energy projects and partnerships.
24 We have become a thought leader in the industry
25 through our contribution to energy and

1 sustainability discussions and through an annual
2 conference that attracts international
3 participants.

4 Previous conferences have included
5 sustainable transportation and sustainable
6 communities.

7 Most recently, the Ontario
8 Ministry of Research and Innovation granted about
9 \$1.2 million in funding for DSEA to lead
10 development and operation of a regional innovation
11 centre that will bring new resources and expertise
12 to Durham entrepreneurs. The regional innovation
13 centre will provide commercialization, incubation
14 facilities and advice to both fledgeling and mature
15 technology-driven companies in Durham Region and
16 Northumberland County.

17 The services will be assessed
18 through three of our partner facilities, one at the
19 University of Ontario Institute of Technology, one
20 at Durham College Skills Trade Centre in Whitby,
21 and one at the office of the Northumberland
22 Manufacturing Association.

23 The DSEA Innovation Durham
24 Northumberland will not just provide these services
25 to the energy sector but will assist organizations

1 in other emerging technologies, such as digital
2 media, bioscience and clean tech. This is a
3 demonstration of how the strength of Durham's
4 energy sector partly borne out of the nuclear
5 facilities here as led to further volistic
6 development and a beneficial result to the region's
7 residents and economy in a more global way.

8 The creation of Innovation Durham
9 Northumberland fills the geographic gap in
10 innovation and commercialization service ability in
11 Ontario. It allows Durham to take a lead role in
12 developing and promoting sustainable energy
13 solutions. It will also allow us to use our
14 strength and energy to progress other intersecting
15 industry sectors such as transportation and
16 development of new technologies such as the
17 electric vehicle and Smart grid development.

18 To that point, another recent
19 initiative facilitated by DSEA is a multi-partner
20 pilot project on electric vehicle and electricity
21 grid compatability.

22 This project will help advance
23 knowledge and development of new technologies and
24 will produce data that will contribute to the
25 discussion on the path forward on this emerging

1 technology. It will also provide Durham and DSEA
2 partners potential opportunities for economic
3 development in the converging energy and automotive
4 sectors. Perhaps more importantly, it could help
5 in the development of clean effective ways to
6 reduce local smog-forming pollution and greenhouse
7 gas emissions in the transportation sector.

8 We are really proud of what we
9 have accomplished over the last half a dozens years
10 and we are pleased when other communities invite us
11 to talk about our experience so they can look at a
12 model for their own community.

13 So what does this all have to do
14 with our support of the Darlington new nuclear
15 project? A great deal.

16 First, the efforts of OPG as a
17 corporate citizen have provided a significant
18 contribution as an enabler to Durham region to
19 develop the energy sector as an area of strength.
20 OPG has been an active partner in ensuring the
21 potential for opportunities coming out of their
22 operations are explored and utilized.

23 This includes nurturing
24 programming and research in post-secondary
25 institutions and contributing leadership and active

1 participation in business development organizations
2 like boards of trade and the DSEA.

3 These organizations in turn are
4 genuine contributors in their own right to the
5 benefit of our communities and smaller businesses.

6 Collectively, the energy industry
7 and business community that has grown around OPG
8 and other companies in Durham Region is a
9 significant positive force for socioeconomic
10 development.

11 Number two, as a community we have
12 come to understand the value and opportunities of
13 nuclear technology and jobs and quality of life for
14 the host community. We see the direct and indirect
15 spinoff opportunity within the nuclear and nuclear
16 supply industry, and we have worked together to
17 take the benefits beyond nuclear as well to fully
18 explore and develop opportunities in other areas of
19 the energy sector using the human capital that
20 exists here in Durham.

21 In short, for our businesses and
22 for our community, we have experienced the benefit
23 of the current OPG operations and fully expect
24 these benefits will be extended with new nuclear at
25 Darlington.

1 who call Durham home and volunteer their time in
2 their community.

3 In conclusion, it is unlikely that
4 I would be sitting here today talking to you about
5 the benefits that DSEA is bringing into Durham
6 region through partnership, research, development
7 and commercialization for entrepreneurs and beyond,
8 if it were not for OPG and the existing nuclear
9 stations they operate here and in Durham region, as
10 well as all of the other DSEA members.

11 We have seen the way OPG operates
12 in our community. It is with integrity, honesty,
13 and an earnest desire to be a positive force in our
14 community and also in the world.

15 We welcome more of the same
16 through OPG's Darlington new nuclear project, and
17 we would certainly like to thank all of the
18 participants from the energy sector, local
19 government and academia, for their work in trying
20 to make our communities, our province, our country
21 and the world a better place in which to live.

22 Thank you very much.

23 CHAIRPERSON GRAHAM: Thank you
24 very much, Mr. Angemeer.

25 Madame Beaudet, do you have any

1 questions?

2 --- QUESTIONS BY THE PANEL:

3 MEMBER BEAUDET: You mentioned
4 that there are certain areas where you can have
5 input or advice.

6 I notice that you talk about this
7 Smart grid development and I'd to hear a bit more
8 about your contribution and the development of
9 that, because we've got many briefs that are trying
10 to push more a local or regional grid, than to have
11 a massive grid all over Ontario.

12 MR. ANGEMEER: Thank you for your
13 question, and that's a very good question.

14 Historically, the province has had
15 very large power stations with very large
16 transmission lines. And I think, over time, what
17 will happen is there will be a move towards more
18 localized generation and more localized control.

19 So I think what we'll have in the
20 future is basically a hybrid-type of grid. We'll
21 still have large power stations, and large
22 transmission lines, but we'll also have a
23 integrated distribution system that has more Smart
24 technology to it.

25 The company that I work for,

1 Veridian Corporation, is a local distributor, and
2 we have a Smart grid which is getting smarter. So
3 things like Smart meters, and technologies to allow
4 people to shift their demand, are going to be
5 important; local generation is going to be
6 important.

7 So I think it's very important to
8 have a mix of the large plants, to keep the bulk
9 power system very reliable, because it's very
10 important to have almost 100 percent reliability
11 for customers and businesses in Ontario, but the
12 local grid will become more important in the
13 future.

14 MEMBER BEAUDET: Thank you.

15 CHAIRPERSON GRAHAM: Mr. Pereira?

16 MEMBER PEREIRA: Thank you, Mr.
17 Chairman.

18 In your presentation you speak
19 about the positive influence of OPG, and
20 stimulating the local economy and enabling a good
21 quality of life.

22 When talk about the commitment to
23 sustainable solutions, and many of the
24 interventions we have received touch on the
25 question of sustainability of nuclear power. In

1 some intervenors' minds nuclear power is not
2 sustainable.

3 From the perspective of your
4 alliance, what are -- are there any concerns about
5 sustainability of nuclear power?

6 MR. ANGEMEER: Our alliance is
7 made up of, as I said, about 70 members, many
8 different companies from different types of
9 technologies. We have OPG involved in nuclear, we
10 have wind generation companies, we have Enbridge
11 gas distribution. So I think -- as I've tried to
12 say before, I don't think there's one answer to
13 this problem, or this opportunity.

14 In order, again, to keep the
15 lights on all the time and provide businesses and
16 residents electricity, and to hopefully have a
17 growing economy, it will be required to have all
18 different types of generation to make sure that we
19 can meet the needs of the province.

20 The difficulty with electricity
21 is, you have to generate what you need at the time
22 that you need it. So you need, I think, nuclear
23 for baseload. You can have renewables that add to
24 the mix and allow less generation of greenhouse
25 gases. You can have gas-fired plants for peaking.

1 So it's really a very complicated proposition to
2 put all these things together into a power system
3 and make it work.

4 So our alliance really feels that
5 there's a role for all these things, and especially
6 on the conservation side as well, that we in
7 Canada, or Ontario, probably use more electricity
8 than we should be using, based on world-wide
9 standards.

10 So it is really a role to make
11 sure that we do everything possible to increase
12 levels of conservation, have things like Smart
13 meters to be able to shift demand, so that we
14 ultimately have to use less of all these generation
15 technologies, but you really still need them all to
16 be present, to be able to operate a modern power
17 system.

18 CHAIRPERSON GRAHAM: Thank you
19 very much, Mr. Pereira.

20 The only question that I would
21 have is, can you maybe comment with regard to --
22 and I think maybe I even asked the question before
23 this morning.

24 There seems to be either a
25 confusion or misunderstanding of the policy for

1 energy generation in Ontario, in the general public
2 view, and we see that in some of the intervenors
3 that have come forward.

4 Are you facing that, that there is
5 not -- in some people's minds it's not clear, and
6 how could that be rectified?

7 MR. ANGEMEER: That's also a very
8 good question.

9 As a local distribution company
10 that serves Pickering and Ajax and Clarington and
11 Belleville and other municipalities, we have a call
12 centre and we get a lots of calls from customers.
13 With the media and the press and different stories
14 about what's going on in the energy industry, it
15 becomes a challenge to be able to try to explain
16 what is happening, and what are the right things to
17 do.

18 We're typically a very trusted
19 resource to our customers, and we try to provide
20 unbiased information about what is going on.

21 Again, as I said before, it's a
22 very complex matter, to run a power system, and to
23 be able to generate electricity to the exact amount
24 you need at any particular point in time, because
25 we don't have large levels of energy storage at

1 this time.

2 It's very complex to do that, and
3 to explain to people how things are interconnected,
4 and how you need baseload and how you need peaking
5 power, and then if you actually can shift demand in
6 your home by using Smart metering and more
7 knowledge about your energy use, you can influence
8 what's going on across the province at a coal
9 plant; you can actually reduce the amount of
10 pollution that's being caused.

11 People don't naturally understand
12 that, and it's very difficult to explain that to
13 people because it's -- they're seeing a lot of
14 different things in the media about how all this
15 works.

16 But I think what we have here in
17 Durham, is we have a great collaboration of energy
18 companies, and all the local municipalities, and
19 the leaders of tomorrow in the universities and the
20 colleges, are trying to come up with the best ways
21 of doing these things.

22 We're obviously not perfect. We
23 can always have new technologies, and new research
24 and development, and that's certainly what the goal
25 is of some of the things that I've talked about.

1 CHAIRPERSON GRAHAM: Thank you
2 very much for those comments.

3 I think what we'll do is we'll
4 take a 15-minute break.

5 I want to thank you for coming
6 this morning and presenting to us, and certainly
7 all the interventions are well-received by the
8 panel, and we review them, and we really appreciate
9 your presentation this morning. So thank you very
10 much for coming.

11 MR. ANGEMEER: Thank you.

12 CHAIRPERSON GRAHAM: Again, as I
13 said, I think we'll take a 15-minute break, and on
14 deck afterwards when we come back will be the
15 written submission, or the submission by the Whitby
16 Chamber of Commerce.

17 So, with that, we will resume at
18 10:20, or 10:22, I guess it is.

19 MR. ANGEMEER: Thank you.

20 --- Upon recessing at 10:09 a.m.

21 L'audience est suspendue à 10h09

22 --- Upon resuming at 10:24 a.m.

23 --- Upon resuming at 10:22 a.m./

24 L'audience est reprise à 10h22

25 CHAIRPERSON GRAHAM: Could

1 everyone please take their seats. We'll start
2 again.

3 Our next presentation will be the
4 Whitby Chamber of Commerce as outlined in PMD-11
5 P1.87, and we have a presenter this morning, Mr.
6 Auchincloss, I believe. I hope I've said that
7 right, I'm not -- sometimes I apologize -- and I do
8 apologize if my pronunciation was not correct.
9 Sir, the floor is yours.

10 --- PRESENTATION BY MR. ANCHINCLOSS:

11 MR. AUCHINCLOSS: Good morning, I
12 will be brief. My name is Graham Auchincloss, I am
13 the president of the Whitby Chamber of Commerce.

14 I'm here today just to follow-up
15 briefly on the letter of support that we've
16 submitted to your -- to your group. We're here to
17 support OPG's proposal for the new build at
18 Darlington, and please be advised that the Chamber
19 of Commerce Board of Directors unanimously supports
20 the new build at Darlington site, and is confident
21 it'll be built and operated in a responsible and
22 safe manner as reinforced in our letter of support,
23 which was written by Gordon Mackey (ph), our CEO,
24 which is dated February 9th.

25 Energy, especially green energy,

1 business groups and DSEA spoke to this as well,
2 the job creation and sustainment is important. For
3 our Chamber of Commerce we're looking for our local
4 members to have a stable group of consumers, and
5 certainly OPG provides long-term sustainable
6 employment with people of higher levels of skill
7 and knowledge and training, whether it be
8 technical, white collar, into the Ph.D.s and in the
9 nuclear end of it. There's certainly people who
10 earn decent livings who are committed normally to
11 the development of a family in the community where
12 they live, and as I've mentioned previously, the
13 vast majority of such folks happen to live in our
14 immediate area.

15 We certainly see OPG as a viable
16 partner for the non-profits and charities in our
17 area, and they've been a great support of our
18 Chamber and I believe they -- I believe they are
19 committed to assisting the communities in which
20 they operate and being a responsible partner
21 stepping forward to volunteer where they can. And
22 so we think that supporting them makes good sense
23 for our business. We are comfortable with the
24 amount of safety and oversight.

25 I went through the CNSC's

1 presentation on the site, and I'm a layman by many
2 stretches, but it talked about the environmental
3 assessment, and reviewing that 32-page power point
4 there were certainly some suggestions they had made
5 to improve the safety of the new build, and it all
6 made sense to us.

7 So thank you for your time. If
8 you have any questions I'd be happy to answer them.

9 CHAIRPERSON GRAHAM: Thank you
10 very much for your statement. Go to panel members
11 and I'll go to Mr. Pereira first.

12 --- QUESTIONS BY THE PANEL:

13 MEMBER PEREIRA: Thank you, Mr.
14 Chairman. In terms of the environment in Whitby,
15 the vicinity of Pickering and -- and not too far
16 down the road from the new reactors at Darlington,
17 are there any concerns in your Chamber of Commerce
18 on safety issues and environmental protection and
19 issues about waste -- waste handling, transport of
20 nuclear materials through your city from OPG's
21 operations?

22 MR. AUCHINCLOSS: So now, for
23 clarification, do I re-announce my name each time
24 as previous groups did?

25 CHAIRPERSON GRAHAM: Yes. Yes.

1 MR. AUCHINCLOSS: Yes, okay. So
2 once again, it's still Graham Auchincloss.

3 I can best answer that from my own
4 experience. I was transferred to Ontario five
5 years ago and happened to be transferred to work in
6 Whitby coming from the prairies. And so there was
7 the whole thing, where do you want to live? And,
8 well, I guess it'll make sense to live in the
9 community where I work. Well, did you know that
10 there's nuclear plants 15 miles either direction?
11 Well, no, I didn't. And so when we were out first
12 speaking to people, we asked, what -- what do you
13 think -- what do you think of living in this area?

14 And there was no concern from the
15 residents when I chose to look in the Whitby/Oshawa
16 area for a home, either with the Darlington site or
17 with the Pickering site. There were so many -- the
18 jokes about I'll glow green some day or, you know,
19 if something happens it'll be too late, I won't
20 know, but I have -- in the time that I've now lived
21 there, which is just over five years, I have never
22 heard a concern about safety in the true sense.
23 You'll hear the occasional light-hearted joke, but
24 nothing where they're concerned about the
25 operation. And certainly from what I've been aware

1 of through the media and reading the occasional
2 report, the safety records of OPG at the Darlington
3 site, and I'm sorry, I can't speak effectively to
4 the Pickering site, have seemed pretty robust the
5 last decade at least.

6 In terms of the transportation of
7 hazardous goods, I have never heard that come up as
8 a conversation that I've been privy to. I would
9 have to assume it would be via rail, which would
10 mean the rail spurs would run through Whitby, but I
11 have not heard a discussion on that at all, Mr.
12 Pereira.

13 MEMBER PEREIRA: Have there been
14 any concerns about possible impact on drinking
15 water from releases in the lake; is that an issue
16 that your Chamber would talk about?

17 MR. AUCHINCLOSS: That would more
18 than likely be outside the scope of what a Chamber
19 speaks about as far as furthering business
20 concerns, but from conversations with the members,
21 the only -- only things I've ever heard discussed
22 about water quality were whether it was safe to
23 swim in, quite frankly, and that seems a real joke.
24 Where is a safe place to swim in Lake Ontario? You
25 know, farther west, of course, is better -- or

1 east, pardon me, going to out Cobourg way, but I've
2 never heard a concern that some -- some impact from
3 a nuclear facility would create a problem in the
4 Whitby area. It's just more so levels of algae or
5 whatever has floated up from Hamilton of whatever
6 the joke was of the day.

7 MEMBER PEREIRA: Thank you very
8 much. Thank you, Mr. Chairman.

9 MR. AUCHINCLOSS: My pleasure.

10 CHAIRPERSON GRAHAM: Thank you,
11 Mr. Pereira. Madame Beaudet?

12 MEMBER BEAUDET: Thank you, Mr.
13 Chairman. In your submission PMD-11 P1.87, on the
14 second page, you mention about the OPG being a
15 strong economic driver in the community. And you
16 give here the figure of the number of direct and
17 indirect construction and engineering jobs. I'd
18 like to hear what is the Chamber of Commerce doing
19 in terms of encouraging local employment, because
20 we did ask questions to OPG and there is no quota
21 established as to have preference for the local
22 community with, you know, whatever company is going
23 to win the bids. You know, certain areas you --
24 you must employ, let's say, 40 percent has to come
25 from the local community. So I'd like to hear

1 about what the Chamber of Commerce of Whitby would
2 do regarding that, or has already started doing?

3 MR. AUCHINCLOSS: Graham
4 Auchincloss. I have not -- I'm not aware of any
5 conversation directly with -- between the Whitby
6 Chamber of Commerce and OPG Darlington site to say,
7 are you planning to hire out of your 500 people, 20
8 from Whitby on a quota basis. Nothing of that sort
9 has come forth that I'm aware of.

10 The Chambers in the east end of
11 Toronto do meet, so the Darlington and Whitby and
12 Oshawa Chambers have met. I don't believe a
13 particular discussion has been had around
14 recruitment within the local area. It does stand
15 to reason, however, that the UOIT and Durham
16 College, who have the nuclear programs, would
17 certainly be working with them and I'm not sure if
18 you're having a submission from them, but they
19 might be able to answer more succinctly, whether
20 there is a job placement program, and perhaps OPG
21 can speak to that as well, but I'm sorry, I don't
22 have any information on that, Madam.

23 MEMBER BEAUDET: There are
24 different numbers being given, and sometimes I
25 think there's some confusion between direct job and

1 onsite professional skill job and skill job. I
2 don't know if it would be too much of OPG to draw
3 -- I know it's all in the technical document, but I
4 think it would be interesting if you can do it this
5 morning, maybe you can have a five-minute
6 presentation of -- or a two-minute presentation of
7 exactly what's happening so that we can -- when we
8 discuss with people we're all on the same board.

9 MR. SWEETNAM: Albert Sweetnam,
10 for the record.

11 We can certainly do that perhaps
12 first thing this afternoon when we come back.

13 The other comment I would like to
14 make is that in terms of restricting how many
15 people come from a region, if we were to do that or
16 if the Ontario government were to do that we would
17 be off side on a whole series of agreements,
18 including the free-trade agreement. It's just not
19 allowed.

20 MEMBER BEAUDET: I know that. I'm
21 sorry if I made the wrong impression on saying
22 restricting the number. I was trying to look at --
23 I think people have the impression that when you
24 talk of 3,500 jobs it's all local, and it's not
25 necessarily all local.

1 Thank you.

2 CHAIRPERSON GRAHAM: I just have
3 one question. We heard earlier -- and perhaps you
4 weren't here. The very first presenter this
5 morning was the Pickering Advisory Council. And
6 they have more or less a mechanism to represent a
7 wide gamut of the population to bring issues
8 forward. They talked about having over 100 --
9 talked about it any one time there's some
10 outstanding one, and I think there were 11
11 outstanding as of today.

12 My question would be, Whitby is,
13 from what I understand, is more east of Pickering.
14 Does your -- not necessarily the Chamber -- but are
15 you aware of a way of the residents of your
16 community and so on being able to get answers to
17 their concerns or having some sort of -- do the
18 residents channel some of their questions through
19 your Chamber?

20 Because I know your Chamber's role
21 maybe is a little different than that, but is there
22 a way of the general public being able to get an
23 answer to their questions in your community from
24 OPG?

25 MS. AUCHINCLOSS: Graeme

1 Auchincloss speaking.

2 Yes, I was here for the Pickering
3 Council. That's was a very interesting
4 presentation actually, an interesting kind of panel
5 to have in place near a plant.

6 I believe that -- I certainly have
7 heard that people have directed inquiries to the
8 Town of Whitby who then reroutes them to OPG. And
9 I know that in the past through the Chamber there
10 have been discussions, not so much on safety issues
11 with OPG but business opportunities which would
12 then be routed to the applicable OPG authority.

13 I think your question deals more
14 with concerns about safety or general information,
15 and I would imagine, quite frankly, that if there
16 would be a public relations member at OPG that I
17 could call -- I haven't ever made use of it myself.
18 If I wanted information I would go to a website and
19 then if I needed more information I would probably
20 look for a public relations number to contact.

21 That would be my answer.

22 CHAIRPERSON GRAHAM: I guess the
23 reason I'm asking this is with the recent events
24 today in Japan I would imagine that there's an
25 elevation of whether it's anxiety or whether it's

1 just people wondering about evacuation, about
2 buffer zones, about all these other things, around
3 the nuclear facilities in this area of Lake
4 Ontario.

5 What I'm wondering is, is you're
6 saying Chamber doesn't have that facility in Whitby
7 but you think it goes before the town or the town
8 administration. Is that what you're saying?

9 If you had -- as an individual, if
10 you have a concern where would you go?

11 MR. AUCHINCLOSS: Graeme
12 Auchincloss.

13 To expand on that, because you've
14 spurred my memory, I believe when my boys entered
15 the elementary schools here there was information
16 provided on issues with nuclear safety and
17 evacuation. I seem to recall receiving a handout
18 of some sort, which I'm afraid I probably looked at
19 briefly and discarded. I couldn't tell you where
20 it is now.

21 I am not aware of a formal
22 escalation source or concern. I do know that
23 people who have made inquiries has been channelled
24 through authorities that they feel would be better
25 suited to it, and I don't believe we have a

1 resource at the Chamber to deal specifically with
2 that.

3 CHAIRPERSON GRAHAM: No, I know
4 the Chamber doesn't have the resources, but I'm
5 asking you as an individual.

6 MR. AUCHINCLOSS: Right.

7 CHAIRPERSON GRAHAM: We had a
8 presentation a couple of days ago or yesterday from
9 Emergency Preparedness and all of these things and
10 questions from the panel regarding, you know, the
11 weak link of seniors in their homes, notice --
12 street people, single parents that may be at home
13 with no access to vehicles, and so on, for
14 evacuation.

15 Those are just general concerns
16 that we, as a panel, had and I'm wondering, you as
17 an individual, living in a community not far from
18 the two nuclear facilities that are here now plus
19 the one that may be built, are you comfortable that
20 there's enough information getting out?

21 MR. AUCHINCLOSS: If you term it
22 that -- if you present it in those -- sorry, Graham
23 Auchincloss.

24 If you present it in those terms
25 I'm not uncomfortable with my level of knowledge or

1 the actions I would need to take, whether that's
2 generally available to everybody, it might not be,
3 but I may also -- respectfully, I may not be
4 listening to those particular forms of information
5 dissemination. There could be standard -- whether
6 it's a local newspaper that has articles, which I
7 don't read the local newspaper, though my sons
8 deliver it. I might be missing on some of those
9 avenues. I'm sorry; I don't believe I can answer
10 that more effectively.

11 CHAIRPERSON GRAHAM: In fairness,
12 I'm not going to pursue that any further. I just
13 ask your view and that's what I was wondering
14 about.

15 My colleagues, anything else?

16 MEMBER BEAUDET: I'd just like to
17 add a precision on the request from OPG. It should
18 be for two units and four units please.

19 Thank you.

20 CHAIRPERSON GRAHAM: So perhaps we
21 give that an undertaking?

22 MR. SWEETNAM: We'll just do a
23 presentation.

24 CHAIRPERSON GRAHAM: Just going to
25 do a presentation. Okay. Thank you very much.

1 Well, that concludes Mr.
2 Auchincloss' presentation, and we thank you for
3 coming and thank you for the information you've
4 provided from your Chamber and from your own
5 perspective.

6 Thank you very much.

7 MR. AUCHINCLOSS: My pleasure.

8 Thank you for your time.

9 CHAIRPERSON GRAHAM: Next on our
10 agenda is an oral statement by His Worship Mayor
11 David Ryan of Pickering.

12 I understand Mr. Ryan will also be
13 the spokesman for the following participants this
14 morning, the Canadian Association of Nuclear Host
15 Communities.

16 So, Mr. Ryan, welcome to the
17 panel, welcome to this region, and the floor is
18 yours, sir.

19 --- PRESENTATION BY MAYOR RYAN:

20 MAYOR RYAN: Thank you, and good
21 morning, Mr. Chairman and Members of the panel.

22 For the record, my name is David
23 Ryan, Mayor of the City of Pickering, and as stated
24 I am also the Chair of CANHC, which is the Canadian
25 Association of Nuclear Host Communities.

1 Firstly, I'd like to recognize and
2 thank the Commission for holding these hearings
3 here in Durham Region.

4 As you have acknowledged, our
5 residents, businesses and community groups are
6 arguably the primary stakeholders with respect to
7 nuclear generation in our community.

8 Before I continue, I would be
9 remiss not to acknowledge the recent and ongoing
10 events in Japan. Our thoughts and prayers go out
11 to the people of Japan as they struggle to cope
12 with the aftermath of the catastrophic earthquake
13 and tsunami. Our sincerest condolences go out to
14 all those who lost loved ones as a result of these
15 disastrous events.

16 In reflecting on these events of
17 the last two weeks, I echo the comments of Minister
18 Duguid. Let us learn from the lessons of Japan and
19 apply them to Ontario and once we have acquired and
20 advanced that knowledge the greater sin would be to
21 do nothing with it.

22 While the unprecedented events of
23 the past few weeks should not be ignored, we must
24 refute the easy allure of reactionary policy
25 making. That's simply not good governance.

1 Instead, let us steal our resolve and rise to the
2 challenge before us. We must recommit ourselves to
3 the penultimate goal of having the most advanced,
4 productive and safest nuclear industry in the
5 world.

6 Collectively, our goals have not
7 changed. For Canada to remain at the forefront of
8 nations we need to invest in clean, reliable,
9 effective and safe energy production today.

10 What has changed is the heightened
11 scrutiny by the public and the media. Now more
12 than ever we will be justifiably held accountable
13 to the decisions we make with respect to nuclear,
14 which I feel is a god thing. Essentially, if we
15 proceed to enhance our nuclear portfolio every
16 action taken and decision made will be analyzed to
17 the highest degree.

18 Consequently, under this intense
19 scrutiny I am even more confident that the next
20 generation of Canadian nuclear reactors and their
21 inherent safety systems will be engineered to the
22 highest standards in the world.

23 For this to occur we need to have
24 the utmost confidence in the management and
25 operations of the Ontario Power Generation.

1 Since I became Mayor of Pickering
2 in 2003 I have worked closely with both the
3 executive and staff at OPG. I wish to acknowledge
4 that they have always been transparent and
5 forthcoming with all of their communications. We
6 regularly communicate about issues of mutual
7 interest and importance. Currently, we regularly
8 received informal and formal communications on
9 station activities and industry issues through
10 face-to-face discussions, emails, letters,
11 presentations and newsletters. We also have
12 representation on the Community Advisory Council
13 that meets monthly. You heard from them earlier
14 this morning.

15 Residents receive quarterly
16 newsletters, ads are placed in local newspapers and
17 on local radio and television stations. OPG
18 manages an information centre and they're an active
19 and visible presence at many events across our
20 city. Based on these close and frequent
21 interactions, I am confident that OPG is committed
22 to a higher level of excellence.

23 This is a testament in itself
24 considering that it is already a world leader with
25 respect to accountable and safe nuclear operations.

1 communities for the Darlington nuclear generating
2 station and the new build project.

3 CANHC's mission is to ensure that
4 the nuclear host communities have maintained the
5 best interests of their communities in an ongoing
6 pro-active relationship with the Canadian nuclear
7 industries and its regulators. CANHC is composed
8 at the board level, of the mayors or chairs of each
9 of the member municipalities. Each has a great
10 deal of knowledge and interaction with the nuclear
11 industry and with the federal and provincial
12 regulators. And to that end, board members
13 participate in both national and international
14 forums related to the nuclear industry and related
15 issues such as new build projects, waste
16 management, decommissioning and stakeholder
17 confidence.

18 While we are not experts, we do
19 endeavour to be extremely well-informed lay people.
20 CANHC is pleased that OPG is proceeding with the
21 environmental assessment for the new nuclear build
22 in Darlington despite the temporary delay in the
23 decision of the government of Ontario to move ahead
24 with this project.

25 Our association has been

1 monitoring the EA process undertaken by OPG and is
2 certainly impressed by its comprehensiveness as
3 well as the extraordinary emphasis it places on
4 openness and transparency. At our annual general
5 meeting held this past February, our members
6 unanimously approved a resolution supporting the
7 new build project, citing the enormous benefits
8 that it would bring to the local, regional and
9 national economies.

10 In so doing, our association also
11 considered any potential adverse impacts that the
12 projects may have on the local community. On this
13 latter point, our association works closely with
14 the municipality of Clarington and fully concurs
15 with its position that the project can be
16 constructed and operated safely and in a socially
17 and economically responsible manner.

18 Before I finish, I must reinforce
19 the economic significance of this project to Durham
20 Region. Should the Darlington project come to
21 fruition, it will be one of Durham Region's key
22 economic drivers over the next 50 to 60 years.
23 Once underway, it may turn out to be the largest
24 construction project in the country with a
25 tremendous cascading effect. While the economic

1 impact will resonate throughout all of Durham's
2 municipalities, I feel Pickering and its
3 neighbours, Ajax and Whitby, are well-positioned to
4 capitalize on much of the anticipated job creation
5 as our geographic location remains one of our key
6 competitive advantages.

7 As the gateway municipalities to
8 both Toronto and Durham Region, we will capture a
9 huge share of companies looking to do business in
10 the energy sector, while remaining close to the
11 financial centres on Bay Street.

12 In conclusion, both the city of
13 Pickering and CAHNC are in full support of the
14 Darlington new build project and urges the members
15 of the Joint Review Panel to approve the EA and
16 OPG's application for a licence to prepare this
17 site. I thank you for this opportunity to address
18 you today. I would be pleased to answer any
19 questions you may have.

20 CHAIRPERSON GRAHAM: Thank you.
21 Thank you very much. Your presentation this
22 morning included the Canadian Association of
23 Nuclear Host Communities?

24 MAYOR RYAN: Yes, it did.

25 CHAIRPERSON GRAHAM: And I failed

1 at the outset to say that that is covered under PMD
2 11-P-1.248, and I didn't say that at the
3 introduction and I apologize. Questions, Mr.
4 Pereira?

5 --- QUESTIONS BY THE PANEL:

6 MEMBER PEREIRA: Thank you, Mr.
7 Chairman. I'll go first to -- to your words on the
8 Darlington project and you -- you said that your
9 association considered potential adverse effects of
10 that the project may have in the local community
11 and you accepted that, you know, the project can
12 move ahead without any undue impacts. But what
13 were the adverse effects that you considered in
14 your discussions? Are -- are you able to speak a
15 bit about that?

16 MAYOR RYAN: Largely around the --
17 the construction project itself and the -- the
18 implication that has on -- on the community in
19 terms of the traffic and some of the things we've
20 heard earlier this morning. Also there's a --
21 there's a need, as the -- as the project expands,
22 to ensure that we continue the communications in
23 the broader community so that they -- the community
24 in general is -- is comfortable with -- with what
25 is happening.

1 MEMBER PEREIRA: Were there any
2 concerns about environmental issues from adding new
3 generation to the surrounding environment?

4 MAYOR RYAN: No, not -- not
5 specifically at -- at the environmental level. We
6 -- we have an understanding being host communities,
7 of -- of what the -- a plant means in our community
8 and also the consideration of the future waste
9 management.

10 MEMBER PEREIRA: Going -- going to
11 waste management, I note as well in your
12 presentation you talk about your board members
13 participating in -- in presentations on waste
14 management, decommissioning -- and decommissioning,
15 are there any concerns that your -- your host
16 community association has on the future with waste
17 management and decommissioning?

18 MAYOR RYAN: We're very involved
19 with the Nuclear Waste Management Organization. We
20 meet with them two to three times a year, more
21 often as -- as information may become available and
22 necessary. So we're very well-versed and connected
23 in that process and feel very comfortable with it.

24 CHAIRPERSON GRAHAM: Is that --
25 pardon me, Mr. Pereira, when you speak, sir, would

1 you mind identifying yourself because --

2 MAYOR RYAN: Oh, I'm sorry.

3 CHAIRPERSON GRAHAM: -- when the
4 -- when the transcripts are written, they don't
5 recognize voices.

6 MAYOR RYAN: All right.

7 CHAIRPERSON GRAHAM: Introduce
8 yourself each time, please. Thank you.

9 MAYOR RYAN: All right.

10 MEMBER PEREIRA: Thank you. Just
11 to follow up on that one, obviously, looking to the
12 future, at some point, and it may be in the fairly
13 distant future, these -- these sites will be
14 decommissioned. Is your community associations --
15 are -- are they looking -- sorry, host community --
16 yeah, host community, considering what needs to be
17 done to assure future generations that the sites
18 are -- will be safe?

19 MAYOR RYAN: For the record, Dave
20 Ryan. Again, as -- in our relationship with the
21 NWMO and they have asked us for advice on how best
22 to communicate and -- and kept us well-informed of
23 the direction they were going in, the -- the
24 geologic repositories, the -- as the solution. We
25 understand that -- that's very much a -- a long-

1 term project and we'll continue to work closely
2 with them through them.

3 MEMBER PEREIRA: Just going to
4 something more immediate. With your association of
5 nuclear host communities, are there studies that
6 your association sponsor to monitor the health --
7 impacts on health of your communities? And I know
8 Durham has done something, but the broader
9 association, has -- has anything been done in terms
10 of monitoring of health impacts of the nuclear
11 industry?

12 MAYOR RYAN: For the record, Dave
13 Ryan. No, the association itself has not sponsored
14 or -- or -- any of the studies, but we do look at
15 the studies and we had presentations made. We've
16 had a presentation from Durham Region as -- as an
17 example to understand what the studies are -- are
18 telling us.

19 MEMBER PEREIRA: Thank you. Mr.
20 Chairman, could I redirect to -- to CNSC? CNSC
21 staff, could you comment on what work has been done
22 over -- over the last several decades perhaps to
23 monitor health of communities in the vicinity of
24 nuclear power reactors in Canada?

25 DR. THOMPSON: Patsy Thompson for

1 the record. I will provide some from memory and if
2 possible perhaps with an undertaking, I -- I could
3 provide the -- the complete list to make sure I
4 don't provide information that I won't stand by.

5 Essentially, you mentioned the --
6 the study that was done by the Durham Regional
7 Health -- Nuclear Health Committee. There were two
8 studies done by -- by that committee over time.
9 And the latest one covered the Ontario area
10 including the City of Pickering.

11 There's also a number of studies
12 that have been done -- I would say probably -- not
13 probably, at the time of the OCB looking at various
14 communities around the Bruce, AECL and other sites.

15 There's also studies that were
16 done on nuclear power workers and -- nuclear power
17 workers and effects on their children.

18 But I think at this point it would
19 be better if I came back with a list of what the
20 studies were and the key findings.

21 MEMBER PEREIRA: Thank you. And I
22 just want to clarify a bit; the Durham study we
23 were -- the ecological study but do you have any
24 cohort studies or -- can you give some indication
25 in your response on the relative merit of those

1 different types of studies, if possible?

2 DR. THOMPSON: Yes, certainly we
3 could.

4 As well, we could provide the
5 reference. There's a CNSC report that was posted
6 on our website about a week and a half ago. It's
7 essentially the study that -- or the report that
8 was presented to the Commission in November and
9 that outlines all the studies that were done with
10 their relative strengths and weaknesses.

11 But we can certainly come back
12 with a summary and reference this more detail
13 report.

14 CHAIRPERSON GRAHAM: So if Mr.
15 Pereira agrees, we will give that an undertaking,
16 Undertaking Number 29.

17 And, Dr. Thompson, would you have
18 any estimate of when you could report back on
19 possibly when it would be available?

20 DR. THOMPSON: Could I suggest
21 coming back Wednesday?

22 CHAIRPERSON GRAHAM: Next
23 Wednesday?

24 DR. THOMPSON: I believe its March
25 30th.

1 CHAIRPERSON GRAHAM: I guess maybe
2 I'm going to give it Undertaking 30 because there's
3 some confusion that it may -- that 29 may have
4 already been given. So we check our records, so
5 will give this Undertaking Number 30.

6 And thank you very much for
7 Wednesday next. So thank you very much.

8 You're finished Mr. Pereira?

9 OPG, you might have a comment on
10 Mr. Pereira's question also.

11 MS. SWAMI: Laurie Swami, for the
12 record.

13 The health studies that Dr.
14 Thompson is referring to, we're aware of the
15 studies that have been completed, some of those
16 were completed through Ontario Hydro in the past,
17 and the monitoring of workers and their children
18 was completed and confirmed that there was no
19 significant result. But I rely on the CNSC who
20 will provide a much better summary of that.

21 The Durham Nuclear Health -- the
22 Durham region health study that was completed was a
23 peer review document that -- I think that you have
24 a copy of now, so it does have -- and I'm sure Dr.
25 Thompson will refer to that in her summary that

1 she'll be submitting as well.

2 CHAIRPERSON GRAHAM: Mr. Pereira,
3 anything else? If not, then Madam Beaudet.

4 MEMBER BEAUDET: Thank you, Mr.
5 Chairman.

6 I have a question first, to
7 address to you as the mayor of Pickering and then
8 as the representative of the host communities.

9 I'd like to understand a bit more
10 about the complaint mechanisms that you have in
11 your city.

12 We heard this morning, as you
13 know, from the Pickering Nuclear Community Advisory
14 Council, I'd like to know if you -- as a Mayor, in
15 the town hall, if there's any other ways that
16 ordinary citizens can -- or mechanism that they
17 have, if they have any complaints and if you do,
18 what would be the major issues?

19 MAYOR RYAN: For the record, Dave
20 Ryan.

21 First of all, I'm pleased to say
22 that we don't have many complaints. In fact, with
23 the latest incidents in Japan I can tell you that
24 my office did not receive a single phone call or
25 email of concern.

1 We have a Customer Care Department
2 in the municipality it's a one-stop shopping, one
3 phone number that any resident can contact and get
4 any information about the municipality. We did not
5 have a single phone call to the Customer Care
6 Department over the last week and a half, two
7 weeks.

8 And I think that's a measure of
9 the comfort that we have in our community, being a
10 nuclear host community.

11 That having been said, that is the
12 mechanism, either a direct call to the Mayor, the
13 council representing your part of the municipality
14 or into the Customer Care Department. So that
15 would be the municipal contact point.

16 If I were to have a call and I
17 couldn't answer the question myself then I would
18 immediately call my contacts at OPG and obtain the
19 information and take whatever actions are required
20 as a result of that.

21 MEMBER BEUDET: Thank you.

22 Now, I have a question with
23 respect to your written submission, as representing
24 the Canadian Association of Nuclear Host
25 Communities.

1 You say in paragraph 4 that the
2 board level of the mayors or chairs each has a
3 great deal of knowledge and interaction with the
4 nuclear industry and with federal and provincial
5 regulators. The federal would be CNSC, I presume.

6 MAYOR RYAN: Correct.

7 MEMBER BEAUDET: And with the
8 provincial regulators, in what way do you intervene
9 with them, is it in terms of issues you want to
10 make sure that are addressed, is it also in terms
11 of follow-up programs? I'd like to see where your
12 involvement rests with them.

13 MAYOR RYAN: It's a communication
14 role. We invite the various representatives to
15 come and present, particularly their AGM and
16 they've been very good to do so.

17 So we have that constant
18 communication and flow of information that helps us
19 with our understanding and in turn helps us to
20 communicate to our communities.

21 MEMBER BEAUDET: With respect to
22 that, what do you feel would be your biggest
23 challenge?

24 MAYOR RYAN: I'm sorry, biggest
25 challenge?

1 MEMBER BEAUDET: Well, let's say
2 you -- for you you do invite people to come and
3 present on different issues because you obviously
4 want to have more information in order to take
5 decisions at the council level.

6 MAYOR RYAN: Right.

7 MEMBER BEAUDET: And over the
8 years, with your experience, what were the biggest
9 challenge or the -- well, probably Japan would be
10 one but were there any other big challenge that you
11 had to face and organize the community?

12 MAYOR RYAN: For the record, Dave
13 Ryan.

14 I think the biggest challenge that
15 we all share is communicating in the way that our
16 general public can understand exactly what's going
17 on in the industry and what that means to
18 individuals lives within the communities where they
19 reside.

20 MEMBER BEAUDET: Thank you.

21 CHAIRPERSON GRAHAM: Thank you,
22 Madam Beaudet.

23 Just one question to the Mayor,
24 Your Worship, if you could roll back the time, say
25 30 years, with regard to planning in the community

1 and urban planning and development and so on, is
2 there any lessons learned that you could recommend
3 to the Durham region or to this area with regard to
4 how not to do certain things or how to do things
5 better?

6 Do you have any -- have you any
7 recommendations on lessons learned with regard to -
8 - because your population density is very close to
9 the plant, if I remember from my visits and so on
10 over the years.

11 So I guess my concern is, is we
12 have before us evacuation plans, we have -- there
13 have been presentations from emergency
14 preparedness, there's been -- on all of these other
15 things but have you any recommendations, as either
16 as Mayor or as a host community to the nuclear
17 industry as how things could be done better?

18 MAYOR RYAN: I think the -- in
19 terms of the urban planning, first of all, remember
20 that the Pickering plant started construction 45
21 years ago was -- yeah, 45 years ago, was
22 commissioned 40 years ago, the population of
23 Pickering was 14,000, we're now a population of
24 96,000. And you're quite right, we have grown up
25 around that facility.

1 The one thing, I think, we could
2 have done a better job is we would have had a
3 better grid system in the road network. Typically
4 in -- you used the word "sprawl" which I take some
5 umbrage but as suburban communities have developed
6 they've gotten away from the grid pattern. And
7 grid pattern is a more effective transportation
8 pattern and that's the one change I would make.

9 CHAIRPERSON GRAHAM: Thank you
10 very much for coming this morning and making your
11 presentation on both aspects, both as mayor and as
12 the host community. Have you anything else to add,
13 sir?

14 MAYOR RYAN: No, just again our
15 appreciation that you're holding these meetings
16 here. We appreciate it.

17 CHAIRPERSON GRAHAM: Thank you
18 very much and have a safe trip back.

19 MAYOR RYAN: Thank you.

20 CHAIRPERSON GRAHAM: This
21 concludes, I believe, our complete agenda for this
22 morning, which I -- I thank my panel colleagues for
23 their questions and so on. And the public hearing
24 now will resume at 1:30 this afternoon with the
25 first presenter being Cottagers Against Uranium

1 Mining Exploration as the first presenter. Thank
2 you very much and the chair will resume at 1:30.

3 --- Upon recessing at 11:05 a.m.

4 --- Upon resuming at 1:30 p.m.

5 CHAIRPERSON GRAHAM: Good
6 afternoon, everyone. Please take your seats and
7 the co-manager will read the opening procedures for
8 this afternoon.

9 MS. MYLES: Thank you, Mr. Graham.
10 Good afternoon, everyone. I'm Debra Myles; I'm the
11 panel co-manager. Welcome back to today's second
12 public hearing session of the Darling New Nuclear
13 Power Plant Project Joint Review Panel.

14 Panel Secretariat staff are
15 available at the back of the room. Actually, this
16 is Julie right here. If you are scheduled to
17 present and haven't identified yourself to Julie,
18 please do so. If you'd like permission of the
19 Chair to put a -- a question to one of the
20 presenters this afternoon, please give your name to
21 Julie. Opportunities for questions or to make a
22 brief oral statement to the panel are subject to
23 the availability of time.

24 As a courtesy to everyone in the
25 room, please silence your electronic devices, cell

1 phones, et cetera. Thank you.

2 CHAIRPERSON GRAHAM: Thank you
3 very much, Debra, and good afternoon everyone.
4 Before we get into the -- the submission,
5 interventions, I believe OPG has a short
6 presentation to Madam Beaudet's questions this
7 morning. OPG, the floor is yours?

8 MR. SWEETNAM: Albert Sweetnam for
9 the record. So to clarify some of the key
10 assumptions associated around employment, we
11 anticipate a -- a construction workforce of up to
12 3,500 workers per year, and that would be for two
13 units. Our anticipation is that the -- the build
14 out of the remaining two units would not be done in
15 -- in parallel, but in series. So you would have
16 an additional 3,500 whenever you started the second
17 set of units. And that's 3,500 workers per year.
18 We plan a four to six year -- four to six years of
19 construction for two units and eight to twelve
20 years if you went to four units.

21 Through our economic modelling we
22 also estimated that indirect employment --
23 employment as a result of the project, would be
24 approximately 4,000 people per year of
25 construction. So that would total 7,500 -- 7,500

1 total jobs associated with the project. Of that
2 7,500, 35 percent would be located in the Region of
3 Durham.

4 MEMBER BEAUDET: Thank you.

5 CHAIRPERSON GRAHAM: Thank you
6 very much OPG. So our first presentation this
7 afternoon is by the Cottagers Against Uranium
8 Mining and Exploration. And -- and, Ms. Latham
9 (phonetic), would you come forward, please. Okay.
10 Just informed that they're not here yet. Can I
11 alter the agenda and ask if the second presenters
12 are here, which is Promotion Nuclear. Is anyone
13 here -- someone here -- oh, just one moment. Maybe
14 -- is this the Cottagers Against Uranium Mining and
15 Exploration, are you here? No. Okay. Okay. If
16 they're not then, and I've indication that
17 Promotion Nuclear Limited is here for a
18 presentation. I'll ask the question, are -- are
19 you prepared to present now or -- or --

20 MR. ZIMNY: I'm prepared to
21 present at any time today.

22 CHAIRPERSON GRAHAM: Okay. If
23 that's the case then, my understanding is that Mark
24 Zimny -- Zimny, I mean to say, is -- is here and
25 he's referring to PMD 11-P1.168 and you are the

1 presenter so I'll ask you to take the -- the table,
2 please, here.

3 (SHORT PAUSE/COURTE PAUSE)

4 CHAIRPERSON GRAHAM: Just as an
5 indication, if you would -- when you speak, the
6 mikes are there to turn off; when you finished turn
7 them off, but also introduce yourself each time so
8 the -- when they do the synoptic they -- they know
9 who's speaking. So if you'd introduce yourself,
10 sir.

11 --- PRESENTATION BY MR. ZIMNY:

12 MR. ZIMNY: Well, my name is Mark
13 Zimny, I'm president of Promotion Nuclear. So I
14 prepared a presentation and the whole point of
15 presentation is to -- to have my power point right
16 on the screen and thank you very much for putting
17 this up. And -- and again, thank you for the
18 opportunity for my comments and let's just get to
19 the business.

20 Well, I'd like to -- the agenda of
21 my presentation is I'd like to present -- introduce
22 myself a little bit closer for -- introduce who I
23 am and who is the company -- what is the company,
24 Promotion Nuclear. I'd like to talk about the
25 community values and sharing them, and I have some

1 comments on environment. And I'd like to say a
2 little bit about energy and knowledge mix and the
3 value of clean electricity.

4 Well, why I am here, because I'm
5 involved in all aspects, not only running the
6 business; I'm involved in my own community which is
7 Mississauga and Oakville. I'm on a board of
8 organization of CANDU industries, but as well, I'm
9 on the board of Mississauga Chamber of Commerce. I
10 work with high school communities, with Sheridan
11 College and I work with universities. So that's
12 the type of business Promotion is and that's me,
13 and you can see the picture there to illustrate
14 that.

15 The big gathering of the people in
16 my company. There's always -- we have a cause
17 besides the business.

18 Well, a little bit about the
19 company, just to emphasize the knowledge part of
20 this presentation, but basically we are engineers,
21 technicians, machinists, skilled labour. We work
22 together to produce state-of-the-art robotic
23 tooling and solutions for the nuclear industry. We
24 invent, design, manufacture, this is the type of
25 company we are. And I'd like to add that we also

1 do a lot of business in automotive market as well.

2 You can see employees of Promotion

3 Nuclear being engaged in robotics and tooling.

4 Well, we know our nuclear business and these are

5 our customers, just to illustrate that our team is

6 involved in nuclear energy issues, especially on

7 certain aspects of technology. We go as close as a

8 reactor.

9 Well, a little bit word about

10 information in the community. You can see that the

11 company's involved in mentoring. We mentor young

12 students as well as we mentor new coming

13 international engineers, mentoring high school

14 students, engaging in robotic competition. From

15 like Promotion Nuclear at certain point of its

16 career I was able to mentor four high school teams

17 in a robotic competition. So we are involved.

18 We're involved in sponsoring the

19 University of Toronto Scientific Research Program

20 and as well we engage in local hockey community and

21 we are a major fundraising participant.

22 Well, we also work with other

23 organizations, simply we share the knowledge. This

24 is just to illustrate that we are out there working

25 not with just one organization, which is the centre

1 organization of Candu Industry, we work with other
2 manufacturing organizations related to our
3 business.

4 Well, after the presentation of
5 who we are, who is the intervenor and who are him
6 and the people working with me, I'd like to be more
7 credible in terms of this opinion of people I know
8 from my business, it's around 75 employees, and
9 more or less we share the same opinion and we think
10 that -- we would say that all energy resources are
11 evolutionary by nature, they evolve, and all energy
12 resources they have their pros and cons. We
13 understand that. Nothing is ideal in this world.

14 Yet, please notice the bullet
15 statement that are the second bullet, I can claim
16 that the biggest environmental advantage of nuclear
17 power is the emission of less CO2 then cheaper
18 fossil fuels. That sounds like a true statement to
19 me.

20 And I know that we should
21 understand that portion and we as Canadians we must
22 work together to save our own environment. It
23 seems like, again, a true statement.

24 Well, to illustrate that, look at
25 the polar bear, he's hanging on on air. I'm not

1 sure if he's on iceberg anymore, and a penguin but
2 a penguin is not from Canada, as my son noticed.

3 Well, some of the people involved
4 in energy business or energy issues in the Province
5 of Ontario they would know what Ontario energy mix
6 means. It's a good balance of all energy available
7 at Ontario with the thought of phasing out the coal
8 generated energy.

9 So let me point it out too that
10 Ontario energy mix I understand it really in terms
11 of science and technology mix. Well, costly and
12 intermittent solar and wind power in Ontario is
13 only possible when mixing with affordable nuclear
14 based load electricity. So we can co-exist in
15 terms of different types of sources of electricity
16 but we can't rely solely on one type.

17 Gas fired power plants are
18 excellent backup when there is no wind and sun but
19 they emit tonnes and tonnes of pollution. That's a
20 true statement, as far as I am concerned.

21 Ontario needs to explore all
22 energy options so it can contribute its part to
23 evolution of the energy production. For the same
24 reason Ontario needs to master its nuclear base
25 knowledge to continually improve its nuclear power

1 generation and preserve the current energy mix.

2 Everything needs and can be
3 improved and you have to have a chance to do so.
4 Every technology can be and needs to be improved.
5 This can happen only when there is a sustainable
6 future for the scientists, engineers and highly
7 skilled workforce. Construction of new reactors in
8 Darlington is critical for mastering our own power
9 generation nuclear technology, and behind the
10 technology -- these additional comments -- are
11 people.

12 Well, I'm coming -- I want to make
13 another point. This is the point on value of clean
14 electricity. Well, why do we need clean
15 electricity and what electricity really means. I
16 will take a little bit more time on this because I
17 have two more very interesting illustrations. This
18 is rather a vision then the current state of
19 affairs.

20 The clean electricity could mean
21 actually a much better future for all of us. What
22 is the clean electricity? I think I know. But
23 imagine that you in a few years you want a better
24 life, you want a better economy, so how would you
25 do it, it's got to be a breakthrough through us.

1 I have a little vision on a
2 breakthrough that you need showing that any major
3 movement in economy in coming years or decades will
4 require a lot of energy. This is just one example
5 of such a breakthrough, could be called an
6 innovation.

7 So please listen to this story
8 about the vision of a small highway, which is just
9 an example, and I look at this illustration here.
10 You have a highway made of aluminium, very light,
11 single lane accepting only small cars. This
12 highway is so light and so small it's easily
13 suspended on columns above existing highways.

14 So this highway it's above
15 existing highways so it overcomes really the
16 traffic problems.

17 So now imagine that aluminium
18 highway accept only electrical cars. This car has
19 a small battery because it takes the power from the
20 highway, from the grid. It's like a railroad. So
21 if you are tired of driving on this highway you can
22 actually come off and you'd own a very small
23 battery to get back to home, 10 kilometres or so,
24 or park it next to an office in Toronto.

25 All I'm saying here that this

1 technology is already available. We know how to
2 build aluminium highways. There's nothing really
3 innovative here. We don't need huge batteries
4 because the electricity will come from rail. With
5 smaller cars we can actually build our own cars in
6 Canada. We don't need huge trucks.

7 So understand that robotic car, as
8 you see a driver is reading a newspaper, can drive
9 over distance 20 kilometres without driving. It
10 could be automated easily.

11 I'm telling a little bit more
12 story about it so you can understand the vision
13 here.

14 Well, now, this is not just one or
15 two, this is a simple illustration done by a young
16 student of graduate of Sheridan College. When you
17 see above the Gardiner, which is populated with
18 traditional cars, you can see the small highway
19 splitting going right to the office. It's so small
20 and it's easy to place anywhere. So the highway
21 above where they present some quite number of cars,
22 which is again there's a new economy behind it,
23 because someone has to make these cars and, of
24 course, if you want to drive so many cars, you need
25 a lot of electricity.

1 And this electricity better be
2 clean because there's no point of burning CO₂;
3 there's no point to burn oil, to run your cars
4 again. There is no exchange of the values there.

5 Hopefully, this picture is
6 pleasant for you. It's entertaining portion of my
7 presentation, but, yet, it will tell you also --
8 helps you, in that when you are driving a big
9 economy, you need a lot of, lot of electricity,
10 and this electricity better be clean.

11 The Darlington community, with new
12 nuclear reactors and its technology, is knowledge
13 vital for building our future.

14 Just to illustrate, the Smart
15 highway is so small that you can drive between
16 trees into Muskokas. It's really low interference
17 with them, with the nature.

18 Well, I hope that you enjoyed the
19 presentation, including the vision of the Smart
20 highway which needs a lot of clean electricity.

21 But I'd like to make a point now,
22 that hopefully it's transparent; it's coming from
23 my presentation to you today: You seek information
24 on nuclear, just like one of many companies which
25 is part of the chain supply, nuclear chain supply,

1 serving OPG and serving Bruce and other nuclear
2 power plants. Hopefully you could see the
3 Promotion employs people of knowledge and high
4 skill.

5 And one of the main points of this
6 presentation is -- and please let me elaborate a
7 little bit more on this third bullet -- the
8 Promotion to show the same values as Darlington in
9 serving the local community.

10 I work with other industries, and
11 that's my observation; I believe that nuclear
12 industries is the best industry and does the most
13 to work with the communities.

14 The communities actually benefit
15 at lot with these industries on a day-to-day basis,
16 on a current basis, and it is small and medium
17 enterprise who always copy the best. We simply
18 copy Darlington values to Oakville.

19 So it's not only Darlington
20 benefitting and sharing the same values, is also
21 Oakville community, because Promotion is one of the
22 companies in Oakville transferring the good values
23 of the good business.

24 Another point is Darlington has to
25 get new reactors, otherwise there will be no

1 progress in nuclear energy development.

2 How do we keep -- now we're coming
3 here, addition to this bullet, is how do we keep
4 refurbishing or repairing well-known technology and
5 proven technology? Or do we have a chance to
6 creating a window to develop something new,
7 improving existing technology?

8 Is very important. You have to
9 create the future for young engineers entering this
10 industry; a lot of people are retiring.

11 And as a last bullet, I like to
12 say that maybe it's -- lack of progress is always
13 costly. That's -- I don't have to even say this,
14 this is something which is basic for me, but we
15 have to understand that if we don't make a progress
16 -- and I think that Darlington, two new reactors,
17 is progress for all of us -- other solutions could
18 be much more costly.

19 At this moment, I'd like to
20 complete my presentation, and I hope that it's
21 well-received by the panel and by the public.

22 CHAIRPERSON GRAHAM: Thank you
23 very much, Mr. Zimny.

24 We'll now move to questions from
25 panel members.

1 Mr. Pereira?

2 --- QUESTIONS BY THE PANEL:

3 MEMBER PEREIRA: Thank you, Mr.
4 Chairman, and thank you for your interesting
5 presentation.

6 You talk in your presentation
7 about developing a sustainable future for
8 scientists, but there are many intervenors who are
9 going to be appearing before this panel who are
10 concerned about the sustainability of nuclear power
11 as a source of energy.

12 One of the major concerns that
13 they have is about waste, dealing with the waste
14 from the nuclear power generation. Have you any
15 thoughts on the challenges that we face with waste
16 management for the nuclear power?

17 MR. ZIMNY: Well, of course I had
18 thoughts, and I'm not expert on the waste. My
19 expertise is in the robotics, and tooling and
20 automation. That's number one, but I'm close to
21 the issues.

22 So I believe, in my humble
23 opinion, the nuclear waste in Canada is very well
24 engineered waste; it's very well under control.
25 And waste containers are tracked, counted, and is

1 accountable; every container is accountable.

2 There are a number of other wastes
3 during production of other electricity, but these
4 nuclear wastes are quite comparable, or much
5 better, to other industries.

6 MEMBER PEREIRA: I think the
7 concern is about the long life of the waste and the
8 fact that it's got to be isolated for a
9 considerable period of time before it can be
10 released into the environment, so that's the
11 concern. I don't know if you have any more
12 comments on that.

13 MR. ZIMNY: Yes. Long-term waste,
14 I believe -- my understanding is that the nuclear
15 waste is stored in containers and is calculated for
16 100 years. Okay, beyond that, I have no idea, and
17 I'm not too sure if science has.

18 But 100 years is a long time, and
19 I believe within a generation or two we'll know how
20 to transfer this waste into either energy or any
21 other goods. I simply believe in science.

22 MEMBER PEREIRA: Thank you. And
23 you talk about the environmental advantage of --
24 one of the environmental advantages of nuclear
25 power is emission of less carbon dioxide and

1 cheaper fossil fuels.

2 Do you have any concerns about any
3 environmental impacts of generation with nuclear
4 fuel?

5 MR. ZIMNY: Well, I compared to
6 other sources of energy, that's one of my concerns,
7 and I believe that nuclear energy stands very well
8 on its own in terms of environmental concerns.

9 And for our community, which is
10 Darlington, and in Province of Ontario, I believe
11 that the measures are taken in design, and the
12 regulatory measures are helping us to maintain the
13 environment in a good condition, best we can.

14 MEMBER PEREIRA: Thank you very
15 much. That's all, Mr. Zimny

16 CHAIRMAN GRAHAM: Madame Beaudet?

17 MEMBER BEAUDET: Thank you, Mr.
18 Chairman.

19 You say you invented and designed
20 and manufactured tooling and solutions for robotic
21 application for the nuclear energy.

22 I'd like to know if you were also
23 involved in robotic cars, and, if you are, you must
24 -- in order to get involved in that field, you must
25 have assessed how much more electricity we need in

1 terms of megawatts to be added to the Ontario grid.

2 MR. ZIMNY: Yes, involved, because
3 my second market, it's automotive market.

4 I supply tooling to Honda, Toyota,
5 and their suppliers, so I understand what it takes
6 to manufacture a car.

7 Just like anybody from the public,
8 I am tracking developments related to electrical
9 car because I personally believe that North America
10 requires innovation breakthrough to come up from
11 bad economy. Economy is going to be a low progress
12 for next ten years, unless something happens.

13 So electrical car, and clean car,
14 it's very close to me. And, now, if I look at
15 Ontario, what can we do in this province? What is
16 ours, our technologies and specialty? Well, we
17 produce cars, and also we produce electricity. So
18 that, finally, I believe that someone would just
19 put these two together and help us to create our
20 own future.

21 MEMBER BEAUDET: But did you ---

22 MR. ZIMNY: Now, in terms of
23 megawatts ---

24 MEMBER BEAUDET: Yes.

25 MR. ZIMNY: --- there are a lot of

1 -- tons of megawatts. It requires a lot of, lot of
2 power.

3 I had a chance to just review
4 quickly -- I said, no, I'm not going to produce any
5 calculations because that's not the point.

6 The point of my presentation is to
7 show the community work, and -- and I just want to
8 show the other angle, but it's megawatts, huge
9 amount of megawatts, of kilowatts required to
10 supply so many cars.

11 It's a new economy, so much --

12 MEMBER BEAUDET: So your company
13 did do some evaluation --

14 MR. ZIMMY: No. I'm not directly
15 -- I'm designing the cars at all.

16 MEMBER BEAUDET: Okay. Because we
17 had the deputy minister from the Ministry of Energy
18 --

19 MR. ZIMMY: Mmhmm.

20 MEMBER BEAUDET: -- this week, and
21 he did mention that there would be an increase that
22 is needed in terms of electricity in the Ontario
23 grid, and I just -- I was just wondering if you had
24 the figures.

25 My other point is you mentioned

1 that you're mentoring new-coming international
2 engineers, and I'd like to know if you -- if it is
3 -- if it is within your own company or if you have
4 a program also for other companies working in the
5 nuclear energy.

6 MR. ZIMNY: Well, this is -- these
7 are our programs. The mentoring of international
8 engineers or mentoring high school students, this
9 is part of the formation of a nuclear social co-
10 operators possibility, okay?

11 These programs helping us to
12 develop ourselves because I believe the company who
13 does the work for the nuclear company has to be
14 transparent, trustful, and we developing all the
15 skills across the company. And this is a fantastic
16 platform to make sure that all employees are really
17 engaged with the community.

18 So when you supply, whether the
19 equipment has to work for OPG or Bruce, it has to
20 be -- and everybody out there has to trust you.

21 So that's the basis of that
22 operation here.

23 MEMBER BEAUDET: Thank you.

24 CHAIRPERSON GRAHAM: Thank you
25 very much, Mr. Zimny.

1 The next -- we'll go to OPG. Do
2 you have any questions?

3 MR. SWEETNAM: Albert Sweetnam for
4 the record.

5 No questions.

6 CHAIRPERSON GRAHAM: Thank you,
7 Mr. Sweetnam.

8 CNSC, do you have any questions?

9 DR. THOMPSON: No, Mr. Graham, no
10 questions. Thank you.

11 CHAIRPERSON GRAHAM: Government
12 departments that may have a question -- any
13 questions from government departments?

14 If not, then intervenors. Do we
15 have any intervenors?

16 I understand Mr. Kalevar has a
17 question.

18 Mr. Kalevar?

19 --- QUESTIONS BY INTERVENORS:

20 MR. KALEVAR: Thank you.

21 You mentioned about some aluminum
22 highways, yeah.

23 CHAIRPERSON GRAHAM: Can you say -
24 -

25 MR. KALEVAR: I'm Chaitanya

1 Kalevar from Just One World.

2 And in terms of aluminum highways,
3 have you done any calculation as to the speed with
4 which your cars will travel?

5 MR. ZIMNY: Well, no. This is
6 just a vision, okay?

7 MR. KALEVAR: M'hm.

8 MR. ZIMNY: But technology is
9 possible to do that. It's ---

10 MR. KALEVAR: But the ---

11 MR. ZIMNY: --- faster technology
12 than cars racing in the deserts.

13 MR. KALEVAR: Yeah. Technology is
14 one thing.

15 How about -- have you worked out
16 how much aluminum you will need for that?

17 MR. ZIMNY: A lot of aluminum, a
18 lot of electricity.

19 MR. KALEVAR: There are a lot of
20 aluminum and electricity needed in other parts of
21 the world where that's not even available for pots
22 and pans.

23 MR. ZIMNY: Well, these are the
24 technical visions. I help the engineers who would
25 resolve it. That's why you have engineers.

1 MR. KALEVAR: I see.

2 MR. ZIMNY: And this is the
3 vision. I'm just saying it's -- technology is
4 sufficient enough to do it tomorrow.

5 MR. KALEVAR: Yeah, yeah. I agree
6 as an engineer.

7 MR. ZIMNY: Thank you.

8 MR. KALEVAR: But your -- you
9 haven't done any calculations, I understand?

10 MR. ZIMNY: No, because the
11 calculation -- these calculations requires a fair
12 bit of money and it's not my stream of the
13 business. My business is in a different direction.

14 MR. KALEVAR: And you're sure
15 about how nuclear waste will be handled from
16 nuclear power stations?

17 MR. ZIMNY: As I said on the very
18 beginning, I'm not expert in nuclear waste
19 handling, but -- and I have only my opinion and a
20 comment that -- that it's safely stored for 100
21 years. And during that time -- I'm repeating my
22 answer -- you must find an answer. It's sufficient
23 time, I believe.

24 MR. KALEVAR: So you -- you have -
25 --

1 CHAIRPERSON GRAHAM: Mr. Kalevar,
2 you have -- you can have one more question.

3 MR. KALEVAR: Okay. Thank you
4 very much.

5 You are counting on science to
6 find the answer for you when it hasn't done so for
7 the last 60 years or maybe more.

8 MR. ZIMNY: Well, that's right --
9 that's right.

10 But 60 years is nothing. You can
11 see how long -- how long is the sun energy with us?
12 My point is this; how long is the coal energy with
13 us? How long is the sun energy with us?

14 And the -- and science progression
15 is fast. It accelerates, so that's simply -- I'm
16 trying to make a point that if you -- if you speak
17 from the point of education, I'm a power plant
18 engineer, actually. I studied energy. So you can
19 -- you can believe more.

20 It's -- that's why I like to --
21 that's why I presented the -- my presentation, to
22 emphasize that there are people with education.
23 They should speak and that we should listen to
24 them.

25 I can only say what I believe.

1 MR. KALEVAR: Yeah.

2 MR. ZIMNY: I'm not fully educated
3 in the direction of waste.

4 MR. KALEVAR: I'm not here to
5 challenge your beliefs.

6 CHAIRPERSON GRAHAM: Thank you,
7 Mr. Kalevar.

8 I guess that is the end of the
9 presentation from Mr. Zimny.

10 We thank you very much for coming
11 today, sir, and your comments will be taken, as all
12 others, by the panel.

13 Thank you very much.

14 MR. ZIMNY: Thank you.

15 CHAIRPERSON GRAHAM: Our next
16 presenter is by Cottagers Against Uranium Mining
17 and Exploration.

18 And just before we do that, I'm
19 going to call for a 15-minute break. I'm -- this
20 is a little bit ahead of time, and I'm going to
21 call for that now, and then we'll get to you, if
22 that's all right.

23 So we'll take a 15-minute break.

24 Thank you.

25 --- Upon recessing at 2:04 p.m./

1 L'audience est suspendue à 14h04

2 --- Upon resuming at 2:20 p.m./

3 L'audience est reprise à 14h20

4 CHAIRPERSON GRAHAM: Good
5 afternoon again and welcome back.

6 We're going to go back to our
7 original agenda this afternoon now.

8 And we have an oral presentation
9 by the Cottagers Against Uranium Mining and
10 Exploration as indicated in PMD 11-P1.168.

11 We welcome you here today. We
12 have read and considered your written submission,
13 and we look forward to hearing your presentation.

14 Before you begin, I want to just
15 mention that some of your questions and matters
16 raised may be outside the control of this panel,
17 and I know you appreciate that.

18 So with that, Madam Lauten, the
19 floor is yours.

20 --- PRESENTATION BY MS. LAUTEN:

21 MS. LAUTEN: Thank you, Mr.
22 Graham, and esteemed panel members.

23 Yes. My name is Suzanne Lauten,
24 and I'm the founder of the group Cottagers Against
25 Uranium Mining and Exploration.

1 And I'm here today to ask you --
2 and I don't know if you have the answer to this
3 question, but I'd like it to be part of public
4 record.

5 We all know that uranium is the
6 fuel for nuclear power plants.

7 And my question to the panel is,
8 where will we get the uranium that will fuel the
9 new Darlington reactors?

10 Because the only source -- the
11 richest source of uranium -- I realize we're
12 getting our uranium from Saskatchewan now, and we
13 have since 1996 when Elliot Lake was closed.

14 And Saskatchewan's uranium is
15 actually the world's largest source of uranium. So
16 we are, in Canada, supplying uranium, not only to
17 our nuclear reactors, but to the reactors around
18 the world.

19 For example, in Japan, they get 27
20 percent of their uranium from us.

21 So that leaves me with the
22 question -- the uranium is a limited supply. The
23 world demand is large. It's growing.

24 Where will the uranium come from
25 that will supply Darlington's new build reactors?

1 What has been happening, what got
2 me involved, the reason I'm here is this demand for
3 uranium around the world has raised the price of
4 uranium, and everywhere where there's a hint of
5 uranium, prospectors are staking claims and digging
6 up land. This is how I entered the picture three
7 years ago.

8 Cottager, recently retired up in
9 Haliburton County, about 150 kilometres north of
10 here and enjoying the beautiful wilderness, the
11 lakes, the woods that we have. What a treasure we
12 have, just 150 kilometres north of this GGA,
13 thinking how wonderful it is to have this, how
14 lucky we are that it will always be this way.

15 And then to my shock finding out
16 that three years ago, in the spring of 2008, when
17 the price of uranium hit record levels, mining
18 companies came from all around the world, Germany,
19 US, and staked claims on Crown land and also on
20 privately-owned land. And we're talking forests,
21 beaver ponds, marshes, things that you would never
22 consider to be a mine, and privately-owned land as
23 well, because those people, many people in the
24 Haliburton area, did not know when they put their
25 life savings into that property, that 100 acres,

1 they did not know that they did not own the mineral
2 rights to that land. Perhaps the real estate
3 agents did not know, it's a very well-kept secret.
4 Even some of the lawyers up there are not familiar
5 with *The Mining Act*.

6 So as an unwitting result of the
7 renewed government interest in nuclear power around
8 the world, it, of course, is pushing up the price
9 of uranium. So what's happening is it's not just
10 in Saskatchewan, it's not just in Elliot Lake.
11 These are photos of Haliburton County, just 150
12 kilometres north of here. I'm talking about an
13 area on the border, just of the southern border of
14 Algonquin Park, and that should help you frame
15 that. Algonquin Park.

16 So this is the devastation -- I'm
17 sorry, I'm -- I'm not really very technical, so I'm
18 just going to hold up these pictures, you get the
19 idea. This is the devastation that an American
20 mining company did. They staked a 3,000-acre
21 claim, and then on 50 acres of mature forest, they
22 bulldozed these trees, and every living thing, they
23 bulldozed this to clear the land for drilling. And
24 I'm going to point out to you an ironic fact. The
25 mining company did not need an environmental

1 assessment to do this. If you want to build a
2 sleeping cabin at your little weekend place that's
3 bigger than ten by ten feet square, you need a
4 health inspector to come and inspect your bathroom.
5 Mining company did this on 50 acres of mature land
6 without an environmental assessment. It's not
7 required under Ontario mining law.

8 And then what they did when the
9 price of uranium was still high, they drilled 50
10 test drills, each one -- each hole 400 feet deep.
11 These are photos I took myself. You can see the
12 drill holes where they've been capped. Four
13 hundred feet deep.

14 Each drill hole pierced the
15 aquifer. What that means is uranium is water
16 soluble and many of the toxic elements in uranium
17 are water soluble. So what this means is that
18 there are now 40 deep cavities in this land that
19 are going into the aquifer and into the uranium
20 body beneath. So what it means is that this water
21 now in the aquifer will be forever now flushing and
22 diluting the toxic elements. And the people in
23 this area can no longer drink their well water. It
24 is many times above the safe level of uranium.

25 So what happened in September of

1 2008, the stock market crashed, the price of
2 uranium was knocked back down again, the company
3 disappeared and under Ontario *Mining Act* they
4 didn't have to do any remediation. It's not like
5 quarrying where the quarry people, they have to do
6 some sort of filling. Under *The Mining Act* they
7 just take off, they leave, and this is what has
8 been left.

9 And as a result of this, just on
10 an economic level, everybody in this area, and of
11 course the people whose own land was staked,
12 they've lost all the value in their land. They'll
13 never be able to sell their land. Some of the --
14 some of the mining claims are still active.
15 They're all for two-year terms, so they've lost
16 everything.

17 So now the price of uranium is
18 coming up again. It's only a matter of time. What
19 they say in this area is we have sort of like the
20 oil sands of uranium. It's a low-grade uranium.

21 You remember the time, it wasn't
22 that long ago, when they said about the Alberta tar
23 sands, which they used to call the tar sands. They
24 used to say, We will never exploit the tar sands,
25 it's too costly to do. Well, it only took for the

1 price of oil to get to a certain level, and the
2 government to have the will to subsidize the tar
3 sands, and now it's our largest oil source. And
4 this is the situation that was happening here.

5 So what I'd like to point out to
6 the panellists and the people in the room here is
7 that nuclear power is not renewable because it
8 still requires uranium, and that's a finite
9 resource. We're running out of the rich uranium in
10 northern Saskatchewan. They're having flooding
11 problems and the supply is limited, the demand is
12 great. So as an unwitting result, we are sending
13 prospectors and mining companies from all around
14 the world to the area that we love the most. We're
15 talking about Algonquin Park.

16 That is -- I object to the
17 expansion of nuclear power for many reasons, but
18 this is the one that I can speak about from my
19 unique perspective. So basically does anybody
20 know, where are we going to get the uranium from?
21 That's what I'm going to ask.

22 CHAIRPERSON GRAHAM: Thank you
23 very much for your presentation, and we'll go
24 through the procedure. Two points I want to make.
25 First of all, I read the wrong document number,

1 it's PMD 123, not 168, 168 was the one -- the
2 presentation just prior to your presentation, Ms.
3 Lauten.

4 The other question I have, or the
5 other point I'd like to make, do you care to file
6 those pictures? Are you prepared to file those
7 pictures with the Commission?

8 MS. LAUTEN: You mean leave them?

9 CHAIRPERSON GRAHAM: Yes.

10 MS. LAUTEN: Sure.

11 CHAIRPERSON GRAHAM: Okay. If
12 that's the case, we'll get the secretary make
13 arrangements for that.

14 My first question, Mr. Pereira.

15 --- QUESTIONS BY THE PANEL:

16 MEMBER PEREIRA: Thank you. I'll
17 -- I'll go to your written submission and focus on
18 that comment that you include on uranium -- the
19 waste from uranium mining, uranium tailings and the
20 safety hazards that arise from that. And I'll ask
21 for a comment from the CNSC on the hazards that are
22 left at the end of the mining process and the
23 safety of those -- those facilities.

24 MR. HOWDEN: Thank you. Barkley
25 Howden for the record. Before I pass the floor to

1 Dr. Patsy Thompson, I'd like to point out from
2 uranium mining perspective there's -- there's
3 basically sort of three eras, and -- that Dr.
4 Thompson can speak to. First one is the legacy
5 era, where mining was done back in the '40s and
6 '50s and the mine sites were left such that they
7 weren't properly remediated and they are undergoing
8 that.

9 The second one is the era of the
10 Elliot Lake era where the -- the mining companies
11 are still on site, even though there's no
12 production. And then today the current era of the
13 regulation and the risk posed by modern uranium
14 mines.

15 DR. THOMPSON: Patsy Thompson for
16 the record. There are a number of sites in Canada
17 where radioactive uranium tailings were left on the
18 ground or in shallow water with little to no long-
19 term management plans. There was no management
20 plans when the -- the mining took place. Many of
21 these sites have been either dealt with or in the
22 process of being dealt with through federal
23 government and provincial territorial initiatives
24 to bring these sites back to standards that will
25 ensure long-term protection of the health and

1 safety.

2 In terms of the tailings in the
3 case that is discussed in the PMD, 123, in terms of
4 the Elliot Lake era the examples that are provided
5 are indeed from the past and the Ontario Royal
6 Commission are reports from the mid-seventies to
7 the early eighties and at that time Elliot Lake
8 Mines were -- the mining residues were what we call
9 "acid mine drainage".

10 So there was acids being leached
11 from managing the tailings on surface and there are
12 many rivers and streams who were severely impacted
13 by management of acidic tailings, essentially.

14 This was essentially observed in
15 the late -- early seventies and the tailings were
16 managed to -- and effluent treated so that the
17 effluent being released to these waterways was no
18 longer acid and met modern standards.

19 And over the course of the
20 eighties, up to the mid-nineties the Serpent River
21 and other river-ways in that area and lakes,
22 recovered from the period of acid -- the tailings -
23 - acidic tailings period.

24 And what we know today is that
25 those sites are under licence by the CNSC, they're

1 being properly managed and the effluent being
2 discharged to the receiving environment meet all
3 regulatory requirements and there's no ongoing
4 issues in terms of health or environmental issues
5 with those sites.

6 In terms of current regulatory
7 requirements for mine tailings the current
8 requirements, for example, for existing
9 Saskatchewan mines, the ones that are operating
10 now, represent engineered structures to ensure that
11 the tailings residues are managed properly for the
12 long-term and there's no mix between the water in
13 the residues and the mining tailings and the
14 groundwater so that there's no spreading out of
15 contaminants from those structures.

16 And those would represent,
17 essentially, best management practices that the
18 CNSC would require moving forward any new mines.

19 CHAIRPERSON GRAHAM: Mr. Pereira?
20 Madam Beaudet?

21 MEMBER BEAUDET: I'd like to go a
22 little bit further with Dr. Thompson, if I may,
23 please.

24 When you say that CNSC regulates
25 mining do you cover only the production phase or

1 the exploration phase as well?

2 DR. THOMPSON: Patsy Thompson, for
3 the record.

4 The CNSC does not regulate
5 exploration. The exploration is regulated by
6 provincial governments. The CNSC gets involved
7 when the exploration moves to a phase where, for
8 example, underground activities are required and a
9 certain volume of ore would be extracted and
10 effluent would need to be treated.

11 That's the transition from the
12 provincial regulation to the CNSC regulations, but
13 the CNSC does not regulate exploration as the
14 pictures show.

15 MEMBER BEAUDET: So what we have
16 been presented would be responsibility in terms of
17 mitigation measure from the province and -- I'm not
18 sure which ministry would that be but is it
19 possible to or -- have there been discussions about
20 strategic environmental assessment for areas that
21 can be -- where the exploration can happen and then
22 do proper program of mitigation measures and
23 follow-up because exploration has also
24 environmental impacts?

25 DR. THOMPSON: Patsy Thompson, for

1 the record.

2 My understanding is that
3 exploration activities would be, for example, under
4 the jurisdiction of the equivalent of Natural
5 Resources or mining ministry.

6 Provinces where there's been
7 extensive exploration activities for uranium, for
8 example, Saskatchewan have very detailed guidelines
9 and that the exploration companies are expected to
10 follow when they do uranium exploration.

11 And I know that in Quebec when
12 uranium exploration became more prevalent, the
13 last, probably three to five years, that the
14 government -- the Quebec government essentially
15 tried to adopt guidelines that were developed in
16 Saskatchewan that represent good exploration
17 practices. But I don't know what the situation is
18 in Ontario.

19 MEMBER BEAUDET: Often sites would
20 come under the CNSC regulation or the province?

21 DR. THOMPSON: My understanding is
22 that there are thousands or hundreds or many, many,
23 many exploration sites across Canada for uranium
24 and most of those will never come to the CNSC with
25 a licence application because they're just not

1 economically feasible.

2 The CNSC would get an application
3 once exploration moves to what's called "advance
4 exploration", as I explained that a certain volume
5 of ore would need to be handled. It's at that time
6 that CNSC would get involved, not before.

7 MEMBER BEAUDET: Thank you.

8 CHAIRPERSON GRAHAM: I appreciate
9 the explanation by CNSC on orphan sites and on the
10 process it's gone through on licence sites and on
11 existing mining and so on.

12 And I know there is a grey area
13 here with regard to -- we're hearing today about
14 Darlington and the new build at Darlington. But
15 when a presenter brings things to attention and
16 comes a long distance, I just want to pursue this a
17 little further.

18 When -- it's been mentioned that
19 it looks like the aquifer has been polluted or have
20 been -- has now -- traces of uranium may have
21 drained into the aquifer due to the number of drill
22 holes that were going on and so on.

23 When does CNSC -- when does it
24 kick in that CNSC then classifies this or goes to
25 the exploration company and says you have to get a

1 licence or then takes over?

2 Where is the role of the province
3 versus the role of CNSC as it relates to uranium at
4 a higher -- or being disturbed so that it is
5 affecting the aquifer of a few or a whole lot of
6 people?

7 MR. HOWDEN: Thank you. Barclay
8 Howden, for the record.

9 The time when the CNSC's
10 regulatory regime kicks in is quite clear, it's
11 when an organization might want to go underground
12 to do further underground exploration or when
13 they've determined that they want to actually
14 develop a mine.

15 So the transition goes from the
16 provincial to the federal at that point and so it's
17 been under provincial for that.

18 I think -- I just want to make --
19 it's quite clear in our regulations when that point
20 is and it's quite far along so there's much
21 reliance on the provinces in their permitting
22 process to ensure a level of protection of the
23 environment.

24 And as Dr. Thompson said, in
25 Saskatchewan, which has a lot of uranium mining,

1 potential drilling and the impacts on the aquifers,
2 Dr. Thompson can provide a bit of technical
3 information.

4 CHAIRPERSON GRAHAM: Dr. Thompson?

5 DR. THOMPSON: Patsy Thompson.

6 Essentially, a lot of work was
7 done measuring uranium in drinking water across
8 Canada in the early 2000s when the uranium drinking
9 water standard was -- guideline was reviewed by
10 Health Canada.

11 Many of these studies showed that
12 across Canada, in Nova Scotia, areas of Quebec and
13 Ontario had uranium naturally occurring; uranium in
14 drinking water that were more elevated than the
15 drinking water standards.

16 It's not a situation that's
17 associated with uranium mining or uranium
18 exploration, but these are because of the geology
19 of the area. This is quite well documented in
20 Health Canada's extensive reports on this.

21 My understanding from -- because
22 there's been a lot of reports about the situation
23 around because of exploration in the area where Ms.
24 Lauten is talking about, that what we see in the
25 groundwater in those areas is natural and is not

1 related uranium exploration and we also know that
2 uranium in rock is not very soluble.

3 For example, when uranium ore is
4 extracted from the ground, it needs to be crushed
5 and treated with very strong acids to be able to
6 remove the uranium and make it soluble.

7 And the fact of drilling through a
8 rock that contains uranium does not put uranium in
9 a soluble form in groundwater; that's quite well
10 understood, but I know that because of these
11 activities it has raised a level of public concern
12 and people are more aware of uranium levels in
13 their wells that -- not necessarily something that
14 they were aware of in the past. It has led to a
15 significant public concern.

16 CHAIRPERSON GRAHAM: Thank you.

17 We'll now go to OPG. Do you have
18 some questions or comments?

19 MR. SWEETNAM: Albert Sweetnam,
20 for the record.

21 We would just like to maybe add
22 one comment with regards to what was said about the
23 present situation in terms of the cottages, is that
24 the Ontario Ministry of Northern Development and
25 Mines introduced the *Mining Amendment Act* on April

1 30th, 2009 in part to address the conflicts.

2 The legislation is meant to
3 modernize the mineral development process in
4 Ontario and key features include: clarity and
5 certainty for the mining industry; recognition of
6 Aboriginal and treaty rights; a dispute resolution
7 process; the new approach for mineral exploration;
8 and private surface rights.

9 Just thought I might add that as a
10 point of clarity.

11 MS. LAUTEN: May I say something?

12 I'm actually one of the reasons
13 that law was changed.

14 I made a presentation to the
15 Ontario Mining Act Review Board and I spoke to
16 Michael Brown MPP from Eliot Lake. I'm one of the
17 people who got that law changed.

18 But I'd also like to point out
19 that that law, the new legislation, it's not
20 engraved in stone. It's a ministerial protection.
21 Should there be a change in provincial government,
22 that ministerial protection may be gone.

23 As well, in this very area, this
24 very town here, where the people have had their own
25 land staked, the new legislation said that once

1 that two-year claim expired, it was to be void
2 because it was on private land. And these people,
3 they have had the money -- claim on their land
4 extended for a four-year term, which is unheard of,
5 the usual term is two years.

6 They've had it extended this
7 January for a four-year term, so I am very
8 suspicious of this legislation because it's not --
9 it's a blanket with a lot of holes in it.

10 CHAIRPERSON GRAHAM: OPG have any
11 further questions?

12 CNSC do you have any questions?

13 DR. THOMPSON: Mr. Chair, no, we
14 don't have any questions.

15 CHAIRPERSON GRAHAM: Government
16 agencies -- I don't think the Department of Natural
17 Resources Ontario are here today.

18 Any other government agencies here
19 that might want to address this?

20 If not, go to government -- go to
21 participants by intervenors -- questions,
22 government participant questions?

23 And Mr. Kalevar from Just One
24 World, you have -- ask your two things, sir.

25 Try not to have the preamble too

1 long, get to the question, and I'll allow you a
2 couple of questions.

3 --- QUESTIONS BY THE INTERVENORS:

4 MR. KALEVAR: Thank you very much.
5 My one question is to the gentleman from CNSC.

6 He mentioned that the mining
7 company has to go to CNSC when they go underground.

8 Is that correct?

9 CHAIRPERSON GRAHAM: Mr. -- CNSC,
10 go ahead. Sorry about that, Barclay.

11 MR. HOWDEN: Barclay Howden
12 speaking.

13 That is one of the conditions if
14 they want to do underground exploration.

15 Surface exploration is governed by
16 the provincial agencies but if they want to go
17 underground to do exploration, they're essentially
18 building a mine, so at that point they are required
19 to apply for a licence from the CNSC.

20 MR. KALEVAR: How about if they
21 have to -- they do the mountaintop blow-up mining?

22 MR. HOWDEN: Could you repeat the
23 question, please?

24 CHAIRPERSON GRAHAM: I think what
25 he was referring to, if I can clarify, you said if

1 they go underground, what about a strip mine or
2 something, if that's what you ---

3 MR. KALEVAR: I'll just -- if you
4 have a mountain, you know, like the mountaintop
5 blowing up the whole mountain, who will it be
6 under, you or the mining ministry?

7 MR. HOWDEN: Barclay Howden
8 speaking.

9 This is talking about open-pit
10 where you -- even if you want to evaluate the ore
11 body but you have to start to excavate to get down
12 to that point, that is no longer exploration, that
13 is now considered mining and that is covered under
14 the *Nuclear Safety and Control Act* with the CNSC.

15 MR. KALEVAR: And my question to
16 Suzanne Lauten.

17 In view of so many holes that have
18 been drilled that we have a situation where all
19 this pollution has been caused, do you see any
20 solution for the problem they have created? Are
21 you aware if the Ontario Government or any other
22 provincial government has found a solution for
23 that?

24 MS. LAUTEN: Suzanne Lauten
25 speaking.

1 What they do in Nova Scotia,
2 before a mining company can do exploratory drilling
3 they pay for all the neighbouring residents in the
4 area to have a water test of their well water and
5 mineral test.

6 So then they have a baseline
7 established, and then when there's mining
8 exploration, afterwards the water of the citizens
9 is tested again to see if there's a raised rate in
10 uranium.

11 And then, if that's the case, then
12 there's compensation and that's something that's
13 very responsible in Nova Scotia.

14 MR. KALEVAR: How far is Ontario
15 from coming -- how far is Ontario short of that
16 target that you described?

17 MS. LAUTEN: I have spent the past
18 three years speaking with politicians, mining
19 ministry. They don't even recognize that it's a
20 problem.

21 MR. KALEVAR: Thank you.

22 CHAIRPERSON GRAHAM: Thank you
23 very much, Mr. Kalevar.

24 We thank you very much for your
25 presentation. Thank you for the information.

1 You have a hand up, but if you
2 want to you have to register at the back, Mr.
3 Zimny, and go through the procedure if you it --
4 that's the way we do it with -- just to finish my
5 comments.

6 We thank you very much for your
7 presentation. If you -- feel free to leave those
8 pictures with our Secretariat at the back, and I
9 thank you very much.

10 MS. LAUTEN: Thank you.

11 CHAIRPERSON GRAHAM: We will now
12 proceed to the next intervenor which is the Society
13 of Engineering Professionals under PMD P1.188 and
14 188A. And I believe Dr. Ivanco is the presenter,
15 who is the Vice-President, and we will ask you to
16 take your place and we welcome you.

17 Who is the presenter, I'm sorry?
18 Mr. Rod Sheppard, The Society of Energy
19 Professionals. I apologize; I didn't realize I
20 said "engineers". It's Energy Professionals.

21 Proceed, sir.

22 --- PRESENTATION BY MR. SHEPPARD:

23 MR. SHEPPARD: Thank you, Mr.
24 Chair, and thank you, panel, for allowing us to
25 participate today.

1 As always in this industry, we
2 like to see that the processes are transparent and
3 we're very glad to be here today.

4 For the record, my name is Rod
5 Sheppard. I do know Dr. Mike Ivanco, but I'm not
6 him.

7 With me here today at the table,
8 to my extreme left is Mr. Darek Kulczynski. He's a
9 member of ours from Darlington. Mr. Joe Fierro, he
10 is the local Vice-President for Ontario Power
11 Generation. To my immediate right, Mr. Mike
12 Belmore, who is the staff representative of the
13 Society of Energy Professionals, and to my extreme
14 right, Mr. David Romanowitz. He's a health and
15 safety representative for us at OPG.

16 For a brief bit of history about
17 the Society, we were born in the nuclear age, in
18 1944, and we have been in and around this industry,
19 growing with it since the inception of nuclear
20 generation in this province, and we represent, as
21 you can see on the board there, more than 8,300
22 employees here in the Province of Ontario, such
23 companies as Ontario Power Generation, Hydro One,
24 Bruce Power, AMEC Nuclear Safety Solutions, just to
25 list a few.

1 Our members are employed as first-
2 line managers and supervisors, professional
3 engineers, scientists, information system
4 professionals, economists, auditors, as well as
5 many other professional and administrative and
6 associated occupations.

7 With regards to Ontario Power
8 Generation, the Society represents more than 3,900
9 members at Ontario Power Generation. Approximately
10 2,600 of those are employed in the Nuclear
11 Division.

12 Our members and the employees of
13 OPG, as we are probably sitting here, have had
14 something to do with the creation of the documents
15 prepared by OPG, and we stand behind them with
16 their professional integrity and commitment to
17 excellence in all areas, particularly in workplace
18 safety, public health and environmental
19 sustainability.

20 At OPG, Society members provide
21 technical expertise in all areas of conventional
22 health and safety, radiation safety, emergency
23 preparedness and environment.

24 Society-represented safety-
25 sensitive occupations include ergonomists, safety

1 specialists, industrial hygienists, safety
2 officers, health physicists, emergency managers,
3 environmental sciences and environmental engineers.
4 That would also include security supervisors in the
5 safety network at these facilities.

6 Our members and our union are
7 uniquely motivated and uniquely situated to act as
8 an additional safeguard of the public trust. Our
9 members work in OPG's nuclear facilities and they
10 would be the first in harm's way if the highest
11 standards of safe operation and occupational health
12 and safety were not adhered to.

13 Our members and their families
14 live in Clarington and Durham communities and their
15 children drink the same water and breathe the same
16 air as all the local residents.

17 Because of our occupational
18 position, training and experience, and thanks to
19 our independent role in the internal responsibility
20 systems at OPG, we are in a position to enforce the
21 most stringent of standards, and we take our
22 position and our responsibility very seriously.

23 Before you on the screen is a
24 diagram of basically our health and safety network.
25 The laws in the Province of Ontario require that

1 employers with greater than 20 employees must have
2 a Health and Safety Committee.

3 Well, this company has thousands
4 of employees. We go a lot further than that, and
5 working in a tripartite forum, not only do we have
6 health and safety committees; we also have
7 corporate safety rule working groups. We have
8 corporate code advisory groups, joint radiation
9 protection groups, Joint Working Committee and a
10 Tripartite Advisory Committee.

11 So we're going to take a look at
12 some of these a little more in depth. With regard
13 to the joint health and safety committees
14 themselves, they have multiple joint health and
15 safety committees across the province. On these
16 committees there are an equal number of workers and
17 management representatives, and the goal is the
18 improvement of health and safety conditions in the
19 workplace.

20 The committees are tripartite in
21 nature and are comprised of representatives from
22 management, the Society and the Power Workers
23 Union. And as most health and safety committees,
24 they conduct regular meetings to address potential
25 and existing safety issues. They obtain any

1 required information and make recommendations to
2 continuously improve the health and safety concerns
3 at OPG.

4 They also conduct regular
5 inspections of the workplace and, when necessary,
6 conduct accident investigations.

7 At OPG, all joint health and
8 safety committee members are certified a standard
9 over and above that requirement by legislation.
10 Certified members have taken additional training
11 and have special powers to halt unsafe work under
12 the Act.

13 The Joint Working Committee is a
14 tripartite corporate committee consisting of two
15 management, two society and two PWU members, and
16 Mr. Romanowitz here, to my right, is one of the
17 members of our Joint Working Committee.

18 The Joint Working Committee
19 operates at a higher level of analysis to identify
20 broader issues and trends, evaluate evidence and
21 solutions and to recommend and implement actions.

22 The Joint Working Committee meets
23 on a monthly basis and consensus of the parties is
24 mandatory for the approval of joint policies.

25 The Joint Working Committee

1 functions to provide support and guidance and
2 reports to the Tripartite Advisory Committee. The
3 members of the Tripartite Advisory Committee are
4 the presidents of the three tripartite parties. I
5 am one of the Co-Chairs, as the President of the
6 Society of this policy-setting panel. We meet on a
7 quarterly basis with the Joint Working Committee
8 reporting to us all of their activities in a 90-day
9 period. If there were to be a situation arising
10 that required immediate attention, the Tripartite
11 Advisory Committee would meet immediately to deal
12 with anything arising from some serious safety
13 issue within the corporation.

14 There is also a Joint Radiation
15 Protection Committee which deals specifically with
16 radiological health and safety issues. They meet
17 quarterly and, if required, more often. It
18 consists of representatives, again, from the
19 Society, the PWU and OPG.

20 The Joint Radiation Protection
21 Committee provides group recommendations on
22 improvements to the Radiation Safety Program with
23 respect to employee and public health and safety.
24 They review performance, evaluate against targets
25 and external standards and recommend broad goals

1 and performance objectives. They evaluate
2 performance, identifying problem areas and seek
3 commitment for change as appropriate. They promote
4 good radiation protection practices. They define
5 the overall program direction and they also define
6 appropriate changes to the Radiation Protection
7 Programs when required.

8 The Joint Radiation Protection
9 Committee ensures that OPG's radiation dose limits
10 for workers and the public are not only within
11 limits set by the CNSC but they are also as low as
12 reasonably achievable.

13 For members of the public, OPG has
14 a dose rate target of less than 1 percent or the
15 regulated public dose limit.

16 Annual public doses from
17 Darlington site have always been significantly
18 lower than the regulatory limits and the annual
19 average Canadian background radiation doses.

20 The annual radiation dose to
21 nuclear energy workers is subject to an exposure
22 control level of less than one-fifth of the
23 regulatory dose limits. Darlington has never
24 exceeded the CNSC regulatory dose limits or the OPG
25 administrative dose limits. Most workers receive

1 less than ten percent of CNSC's annual dose limit.

2 Darlington nuclear generating
3 station was awarded, in 2007, with the ALARA World
4 Class Performance Award for exemplary performance
5 in occupational dose. So as we look -- we look
6 forward at environmental issues here and that's why
7 we're here today, is to look at environmental
8 issues. Certainly, climate change comes to the
9 forefront when we talk about nuclear energy. And
10 we see nuclear energy certainly as a part of the
11 solution -- as part of the solution of dealing with
12 climate change issues.

13 And we look at nuclear power
14 plants as a central cornerstone of long-term
15 environmental sustainability in Ontario's
16 electricity system. Nuclear generation in this
17 province is one-third of the generating capacity.
18 It produces half of the actual electricity output
19 in Ontario.

20 Lifecycle assessment studies of
21 CO2 emissions place nuclear as roughly equivalent
22 to wind, about half of solar generation. The
23 carbon emissions in natural gas are several orders
24 of magnitude higher than those of nuclear. Very
25 little of the carbon footprint of nuclear

1 generation is actually associated with generation
2 of electricity since it is -- it uses relatively
3 little fuel. Most of the carbon footprint has to
4 do with the construction phase of nuclear power
5 plants. The long operational lifespan of nuclear
6 assets and their low fuel use rate help dilute the
7 impact of nuclear front and backend emissions.

8 We also see the potential here for
9 a great social and economic benefit, not only to
10 the immediate area, but certainly to this province.
11 Darlington new build will serve as a major driver
12 for Ontario's economic future. The recession of
13 2008 has certainly seen the loss of jobs in this
14 area -- in this immediate area, particularly in the
15 auto manufacturing. Good jobs create healthy
16 markets and prosperous communities will come with
17 this new build. Structural shift in the labour
18 market, many of these new jobs were created -- that
19 have -- that have been bragged about that have been
20 created, have less stability, security and income
21 than those that have been lost.

22 New build at Darlington will
23 create a large number of high-quality jobs in the
24 -- in the near future and for generations to come.
25 OPG spoke of direct numbers and indirect numbers

1 here earlier of -- with regards to employment. We
2 concur with those numbers. Direct employment of
3 OPG employees and construction workers will be
4 increased, increased employment at firms that will
5 act as vendors and suppliers of goods and services
6 to the project. And certainly spin-off employment
7 created as a result of income spent in the local
8 area and regional economies by those directly and
9 indirectly employed.

10 During the site preparation and
11 construction phase, as earlier reported, there'll
12 be approximately 3,500 workers on the site for as
13 many as eight years. Total number of direct and
14 indirect and induced jobs created in this phase of
15 the project is estimated to be approximately 7,500
16 jobs. During the operation and maintenance phase
17 of the project, it will continue to support
18 thousands of direct and indirect and induced jobs.
19 The induced job creation effect of project-related
20 household spending in Durham Region alone is
21 expected to amount to as much as \$375 million per
22 year during site preparation and construction, and
23 \$143 million per year during the operation and
24 maintenance phases.

25 With the construction of two

1 reactors at Darlington, the purchase -- the
2 domestic purchase of iron and steel is estimated to
3 be around \$138 million. And iron and steel for
4 pipes and tubes and fittings and pre-fabricated
5 structures is also probable. The total GDP impact
6 of the construction operations is approximately
7 \$2.66 billion. The net peak, it will create 3,500
8 construction jobs in management trades and labour.
9 During the operations and maintenance phase, it
10 will probably create up to 1,500 new and ongoing
11 positions in management, nuclear operations,
12 skilled -- skilled trades, administration as well
13 as thousands of indirect and induced jobs.

14 The need for additional nuclear
15 fuel for operations would provide job creation
16 stimulus in the uranium mining and refining
17 industries, both capable of providing 100 percent
18 with the ongoing project needs from domestic
19 sources. It will create such large numbers of good
20 jobs at the same time provides much-needed renewal
21 of the generation infrastructure.

22 While the upfront financial
23 investment in nuclear is undeniable large, low
24 operating costs and the long lifespan of
25 facilities, being nuclear, is an economically

1 responsible choice in the long run.

2 Darlington new build would
3 reassert Canada's long-held position as a major
4 international player in the field of nuclear
5 energy. It will be a catalyst required to propel
6 both established and new players towards the next
7 generation of breakthroughs in nuclear science and
8 technology.

9 It will be a catalyst to improve
10 post-secondary school institutions; involve an
11 enrollment in the college and university programs
12 and provide training relevant to the nuclear
13 industry. And it will be part of the development
14 of skilled journey persons to replace today's aging
15 and dwindling construction force.

16 No better example, actually, lies
17 right here in Durham Region with regards to the
18 institutional infrastructure. With the birth ten
19 years -- or just less than ten years ago of the
20 University of Ontario Institute and Technology,
21 it's a remarkable example of what can be done
22 around this industry when it comes to innovation
23 and -- and forethought. And so it's become quickly
24 North America's largest and Canada's only
25 accredited nuclear engineering program. They have

1 established a new Ph.D. program in nuclear
2 engineering; UIT's control room simulators, the
3 only one in Canada outside of the industry itself.
4 And OPG has provided UIT with both operational and
5 research funding and UIT will provide OPG and
6 anyone else involved in the industry, world class
7 facilities and research partnerships and industry-
8 ready graduates.

9 The impact of Darlington new
10 build, overwhelmingly is positive for the further
11 development of this leading edge institution as
12 well as other post-secondary institutions in the
13 province and around the -- around the country.

14 We, ourselves, are hoping that
15 efforts we've made in the last two years with UIT
16 around a power engineering program, to revitalize
17 that in this province will work out for us and
18 hopefully we'll know very shortly whether we have
19 established something here in the province to bring
20 that skill back into the -- the job market.

21 So in conclusion, the construction
22 and operation of Darlington new build can and will
23 be safely accomplished. Society is uniquely
24 situated and uniquely motivated to act as an
25 additional safeguard of the public trust. Society

1 multi-tier health and safety committees that the
2 society is engaged in as a partner. Do you find,
3 in your experience, that this is an effective
4 mechanism or because of the multiple layers it
5 tends to get bureaucratic and change is difficult
6 to move forward in response to, say, an accident?

7 MR. SHEPPARD: I will pass that
8 question on to Mr. Romanovitz.

9 MR. ROMANOVITZ: Dave Romanovitz
10 here.

11 There are a number of different
12 avenues and mechanisms to look at health and safety
13 issues. One of the nice things about the process
14 that we have it gives another set of independent
15 eyes to look at the same issue and to determine
16 resolution.

17 One of the things that we have
18 learned with these various levels is that things
19 can tend to be stagnated at times, and we
20 continually go into those processes to fine tune
21 them such that the issue can be moved on and could
22 be addressed accordingly.

23 And this is one of the processes
24 that we do use and we do use quite frequently, all
25 the way from the line all the way up until the top

1 of the house, if that is required.

2 MEMBER PEREIRA: So do you find
3 that there is reasonable progress in improvements
4 and safety, say, radiation protection?

5 Are you able to see change being
6 implemented in a reasonable period of time?

7 MR. ROMANOVITZ: Depending on the
8 issue there's no question that some issues work
9 much quicker than the others. Some tend to be
10 extremely complex and it's not just a simple
11 solution that can be given and implemented right
12 away, whereas, in other cases they can be
13 implemented quite quickly and quite effectively.

14 We do have ways of moving the
15 issue up so it doesn't stagnate; that it can be
16 corrected and it can be corrected in a timely
17 fashion, and we haven't found that there's been any
18 particular issues such that it has not been
19 addressed and not been addressed in a timely way.

20 MEMBER PEREIRA: My next question
21 concerns the challenge of renewing the workforce
22 and knowledge management, preserving the value of
23 the experience, which you obviously have, bringing
24 new people in and making sure that that expertise
25 is transferred on by jointly working together.

1 Does your society have a strategy
2 of working with Ontario Power Generation and the
3 educational institutions to promote knowledge
4 management and training of new people coming into
5 the industry?

6 MR. SHEPPARD: Rod Sheppard, for
7 the record.

8 We have been -- this is something
9 -- and I know that the Chair has heard the Society
10 come to Ottawa time in and time out concerned about
11 the workforce issues and that sort of thing.

12 Our strategy for us has been to
13 try and encourage and we spend considerable dollars
14 going to universities and trying to encourage the
15 students to get into these programs. We try to
16 educate as quickly as we can a number of them.

17 At the recent Canadian Nuclear
18 Association Winter Conference we sponsored 200
19 students to go to the Wednesday education day and
20 we spoke to them, as well as did OPG and other
21 companies such as Bruce Power, speak to these
22 students about the benefits of coming into this
23 program, and trying to actually deal with an issue
24 that came up certainly in the '80s where we were
25 being written off as a dying industry. And it has

1 become more and more encouraging to go to these
2 facilities and see that the students are getting
3 into it.

4 We're certainly happy with what's
5 happening at UOIT and part of our endeavours, as
6 well, is on this Power Engineering Program is to
7 try and encourage students to go into these
8 programs, but it's been a tough slug. I mean,
9 what's happened in the '80s has hurt us and we
10 don't want to see that again.

11 MEMBER PEREIRA: It's certainly a
12 worthwhile effort -- sorry.

13 MR. FIERO: I would just like to
14 add that as the local Vice-President of the Society
15 local I've been working with OPG on this issue I
16 guess now for six, seven, eight years and we've
17 seen the hiring of somewhere between 400 to 500 new
18 university graduates over that period of time and
19 these people are coming into the workforce learning
20 and will be fully trained and qualified when these
21 new units are ready to be operated and be involved
22 in these projects on the ground level.

23 We're learning from the existing
24 units, and I think they do have a plan to continue
25 to introduce new graduates into the workforce to

1 deal with the demographic issue of some of the
2 retiring and more experienced people so that they
3 have someone to actually transfer this knowledge
4 to, and once this knowledge is transferred to them
5 they'll be able to effectively move forward and
6 carry out that skill set in maintaining those
7 units.

8 MEMBER PEREIRA: Thank you.

9 You actually answered my next
10 question -- that's excellent -- because I was going
11 to ask about the strategy for having people in
12 place when the new units come on stream, if they do
13 proceed in a timely manner. So that's good.

14 Just looking at your presentation,
15 you talk about the environmental impact of nuclear
16 and new generation. As a society of professionals,
17 what is your assessment of the environmental impact
18 of nuclear generation, in particular, going forward
19 to two more units? Is the environmental impact
20 well understood and well managed to the extent that
21 we have a reasonable handle on what is the actual
22 impact on the environment in the vicinity of
23 Darlington?

24 MR. SHEPPARD: I'll turn this to
25 Mr. Fiero.

1 MR. FIERO: Thank you.

2 We've had a look at much of the
3 data that OPG's prepared. We believe that there
4 will be certain issues raised during the
5 construction phase, but we believe they have
6 adequate plans in place to deal with those.

7 We believe that the operational
8 phase of -- construction phase of the project will
9 also be adequately dealt with.

10 When you have a site with four
11 units and you add two additional units the
12 incremental impact is less than if you were to do
13 it on a brand new site. The infrastructure's
14 there, the roadways are there, there'll be some
15 expansion required but the incremental impacts are
16 much less than they would be if this was a new site
17 that was going to be -- a Greenfield site that was
18 going to be built into a new nuclear plant.

19 And that's why there's an
20 advantage because the infrastructure is partially
21 there already, or mostly there already, the
22 workforce is there already and the expansion of
23 that workforce to deal with two additional units
24 will allow for a more sustainable project with less
25 environmental impacts.

1 MEMBER PEREIRA: Thank you very
2 much.

3 Thank you, Mr. Chairman.

4 CHAIRPERSON GRAHAM: Madam
5 Beaudet?

6 MEMBER BEAUDET: Thank you, Mr.
7 Chairman.

8 Well, you've just answered one of
9 the questions I had about incremental impact. I
10 wasn't too clear what you meant in your written
11 submission on page 11 and 12.

12 My other question refers to the
13 figure you have on page 10 and your appendix number
14 one, presenting figures -- comparative figures of a
15 lifecycle pollution of different form of power
16 generation nuclear coal and natural gas.

17 And I was wondering, if you do
18 include -- first I would like to check what is the
19 lifecycle that you present here, is it just
20 construction and operation or does it include also
21 mining extraction or natural gas extraction and
22 then at the end of the cycle dismantling or
23 decommissioning?

24 MR. SHEPPARD: Thank you. I will
25 pass that question on to Mr. Kulczynski.

1 MR. KULCZYNSKI: Darek Kulczynski,
2 for the record.

3 The nuclear facility is designed,
4 is born, is constructed, is operated and then it's
5 decommissioned. The whole cycle is being taken
6 into account when assessing environmental impact.

7 We can confidently say that
8 nuclear industry, and that's in general, and the
9 Candu system in particular, has certain advantages
10 to the environment because the waste is
11 concentrated in the very small area and there is a
12 very good way of containing this waste and, for
13 example, for an 80-year old general dweller of
14 Ontario, if we took the waste that he or she will
15 generate through their lifetime through nuclear
16 power it will be of the size of the golf ball.

17 On the other hand, if we took the
18 fossil waste, it would fill the 10-storey highrise
19 and, in many case, it will be spread outside
20 through the stack, including Uranium-235, because
21 Uranium-235 is present in coal, for example, and is
22 emitted in flue gases.

23 So I would submit that the nuclear
24 industry, yes, it does have pretty toxic
25 substances, but these substances are well-

1 contained, well-maintained, and in the whole cycle
2 of the nuclear facility the care is taken that we
3 plan for minimizing the releases.

4 We contain everything that we
5 produce, and the figures that you've seen, I would
6 say that they include the whole life cycle of the
7 nuclear facility. And we do have -- like, not
8 "we," but our employers do have the special nuclear
9 fence that are especially prepared to secure
10 adequate funds for safe decommissioning of nuclear
11 sites when the time comes.

12 MR. BELMORE: Sorry, if I may add
13 -- Mike Belmore, for the record.

14 MEMBER BEAUDET: Yes, I'm not sure
15 I got an answer here. I'm just trying to
16 understand the ---

17 MR. BELMORE: So when we talk
18 about -- generally speaking, when we talk about
19 life cycle assessment -- and there are a number of
20 different ways of doing it -- we're talking the
21 whole thing from cradle to grave, and that is from
22 mining and extraction to decommissioning.

23 The particular -- there are a wide
24 variety of studies out there, and they do use
25 different goalposts, which is one of the things

1 that I think makes its difficult for folks to
2 evaluate and compare studies and to find resolution
3 for some conflicting numbers that exist up there.

4 I must say, off the top of my
5 head, I cannot recall if the particular study that
6 this table is extracted from -- I do believe that
7 it is a full cradle-to-grave extraction to
8 decommissioning, but certainly we would undertake
9 to provide the panel with that.

10 MEMBER BEAUDET: Because the
11 figures here and comparison are interesting, but we
12 have to know exactly what is included here in the
13 numbers.

14 CHAIRPERSON GRAHAM: Madame
15 Beaudet, do you want ---

16 MEMBER BEAUDET: Yes, please.

17 CHAIRPERSON GRAHAM: --- as an
18 undertaking?

19 MEMBER BEAUDET: Appendix 1, and
20 -- well, Appendix 1, I think is sufficient because,
21 if I understand well, the figure on page 10, the
22 details are in the Appendix 1, right? So
23 Appendix 1, what the definition of the life cycle
24 is, if it's from cradle to grave.

25 CHAIRPERSON GRAHAM: We'll give

1 that a number. That number will be 31.

2 And I'm wondering -- generally,
3 when we give the undertakings, we like to know
4 roughly when you can have that back to the panel.
5 So how long would you estimate?

6 MR. BELMORE: I would expect we
7 would be able to return that information at some
8 point on Monday.

9 CHAIRPERSON GRAHAM: That's
10 perfect; that's fine. We'll put it for -- then
11 we'll deal with it Tuesday morning. Thank you.

12 Madame Beaudet, you may continue.

13 MEMBER BEAUDET: Yes. I have
14 another question which also I think is in your
15 Appendix 1, and it's -- there's no page number, but
16 it's in Section 7.

17 MR. BELMORE: You're referring to
18 the addendum on the EC6?

19 MEMBER BEAUDET: Yes. Section 7
20 is EC6 fuel, and towards the end here you say --
21 it's two sentences before the end, that:

22 "The fuel storage is
23 conducted by personnel and in
24 special facilities licensed
25 by the CNSC, and therefore

1 presents no environmental or
2 security hazard."

3 My question is, you have standards
4 to meet and they are checked with CNSC, but how do
5 you account here for human error?

6 MR. BELMORE: I will turn that
7 question to Mr. Derek Kulczynski.

8 MR. KULCZYNSKI: Darek Kulczynski,
9 for the record.

10 Nuclear fuel needs to be removed
11 from the reactor after it is irradiated and safely
12 stored.

13 There are different nuclear
14 technologies. For example, the BWRs, such as at
15 Fukushima, remove 15 tonnes of nuclear fuel at one
16 time, and put it in their spent fuel pond. We
17 don't do that in CANDU. We remove only .27 percent
18 of the core inventory every day, and transfer it to
19 a spent fuel base.

20 Our spent fuel bases are huge and
21 are designed to hold fuel for at least 10 years.
22 After 10 years of storage and cooling under the 10
23 metres of water -- 10-metre layer of water, this
24 fuel is cool enough that it can be transferred to
25 the safe storage in dry form, and we do have the

1 dry storage facility at site.

2 Regarding your question, how
3 secure this is; every fuel bundle -- and this is
4 like a 20-kilogram fuel bundle, as opposed to a
5 huge rod, as in other designs. Every fuel bundle
6 is inspected upon removal from the reactor, in the
7 receiving bay.

8 It is also put in the known
9 position, and there are baskets that are stored by
10 trained and competent personnel, right in the
11 storage bay.

12 Upon removal, they are -- after 10
13 years or more in the bay, they are equally
14 meticulously accounted for, and they are
15 transferred to the facility, to the dry storage
16 fuel facility.

17 These storage modules are designed
18 for 100 years, but there are plans to produce deep
19 geological -- to build deep geological repository
20 of nuclear fuel where, in the long term, it will be
21 stored.

22 There is no security risk because
23 our nuclear facilities are extremely secure. I
24 don't know if you've seen the fence that is built
25 around the nuclear and GSA, but it's like at

1 Guantanamo Bay. Like, it's a huge, huge, very
2 secure fence, and there are no intruders, and they
3 are patrolled by Durham Regional Police with live
4 ammunition, 24/7. So there is no -- plus, our
5 spent fuel from the CANDU cycle, yes, it does
6 present a radiological hazard, but it doesn't -- it
7 is not the best material to use to produce nuclear
8 weapons, for example.

9 So they won't be targeted by the
10 terrorist groups that, I submit, are pretty well
11 repelled from our sites, so I would say our fuel is
12 secure.

13 MR. BELMORE: If I may -- sorry,
14 Mike Belmore, for the record. Just ---

15 MEMBER BEAUDET: My question
16 was ---

17 MR. BELMORE: On human error.

18 MEMBER BEAUDET: --- on human
19 error in handling.

20 MR. BELMORE: Yes.

21 MEMBER BEAUDET: I mean, we have
22 regulations, we have standards, I understand that,
23 in Canada, and I know ---

24 MR. BELMORE: I think one of the
25 things is that there's a recognition that there is

1 room for human error in every process that humans
2 participate in, because we're certainly not
3 perfect.

4 I think that it's our fundamental
5 belief that one of the ways to get around this
6 issue of human error is through the kind of multi-
7 tiered, multi-layer reviews of processes and
8 procedures and technologies that we've alluded to
9 earlier in our presentation.

10 The more eyes that you put on a
11 problem, the less likely that the one set of eyes
12 is going to miss it. The more levels from the
13 ground level up to higher levels of analyses and
14 abstraction that you view an issue or a problem
15 from, the more likely you are to catch any sort of
16 an omission or an error that might occur elsewhere.
17 And so I think that fundamentally, again, the
18 multi-layered from the ground right up to the
19 boardroom, be it the unions or the operators of
20 having multiplied on the same problems, that this
21 fundamentally aids us in avoiding human error and
22 detecting it where it occurs.

23 MEMBER BEAUDET: It's interesting
24 for us to -- to speak to people that represent the
25 workers' union because you are on site, you deal

1 with it every day and -- and you know what are the
2 problems or what are the -- the requirements, maybe
3 too long hours, et cetera, and you would be the
4 first on the frontline to complain. So for us, we
5 know that there's a procedure to make sure that
6 everything is safe, but we'd like also to hear, you
7 know, how it works, and is it realistic, would
8 there have been incidents that, you know, you feel
9 that could enlighten us or --

10 MR. BELMORE: Yeah, Joe Fiero
11 would like to deal with your question.

12 MR. FIERO: There's a lot of work
13 that goes on before an activity is taken on.
14 Before any task is assigned, the people review the
15 procedure together, they understand there's a pre-
16 job briefing, they understand the tasks, the rules,
17 how the things are going to work. The equipment is
18 tested beforehand, before it's actually used in
19 operation. It's not one person by themselves doing
20 something, there's always people around in case
21 something else happens. There's available support
22 in case something doesn't work the way it's
23 supposed to. People are trained.

24 These are highly-trained
25 professionals who have, you know, constant amount

1 of training, re-training, simulation, you know,
2 opecs, which your operational experience data. So
3 they know if this happens this is what you do.
4 There's -- there's enough experienced people when
5 an activity is taking place, that if something
6 unusual does happen they're prepared to deal with
7 it. They are highly-trained professionals with a
8 wealth of experience, and, you know, people have
9 faith in them and they do an excellent job, as can
10 be seen by the very small number of incidents that
11 occur related to this type of work.

12 No one's perfect, but to my
13 recollection there hasn't been a single serious
14 incident in -- in fuel handling that I'm aware of
15 in 30, 40 years as the plants have been operating.

16 MEMBER BEAUDET: Thank you.

17 CHAIRPERSON GRAHAM: Thank you.

18 Along the line of the questioning of both my
19 colleagues, yesterday we had the Minister of Energy
20 from the province of Ontario here who informed us
21 through -- through discussions that it's on -- it's
22 the Government of Ontario's decision to negotiate
23 with the -- with ACL and for CANDU technology, but
24 because of all of the uncertainties or the future
25 of ACL and so on, if that fails, they will look at

1 another technology.

2 My concern or my question or my
3 first question is to you, we keep talking CANDU,
4 but if another technology is chosen, how can you
5 assure that -- your society that the right
6 professionals are trained to be able to address and
7 work in a new technology alongside of a -- because
8 you said you have another -- you have CANDU
9 Technology next door in the original Darlington,
10 but that may not be the case that you may be able
11 to learn and work with that. It may be a whole new
12 technology, it may be something that's -- boiling
13 water, it may be something different than that.

14 So how can you -- I'd like you to
15 address today how your membership is going to be
16 able to adapt to this new knowledge, new technology
17 and new skills?

18 MR. SHEPPARD: Well -- Rod
19 Sheppard, for the -- the record, and I will pass it
20 on to a couple others in a minute. But the -- I
21 guess the first part of your question. The
22 technology and the operation of it, I am fully
23 confident that our membership would be able to
24 operate whatever it is. This is a fission process,
25 so the basic science is the same, the technology is

1 -- is different.

2 They are being trained constantly.

3 There isn't anyone that works in this industry that

4 isn't being constantly upgraded or -- or retrained

5 to deal with even the simplest of system revisions.

6 So I'm fully confident in our membership. The

7 professional engineers in particular, would be very

8 quick to pick up on the skills, and remember, we're

9 talking about bringing new people into this

10 industry as -- as quickly as we can. They would

11 grow up -- as we did with the industry, they would

12 grow up with it as well and -- and evolve and take

13 it and move with the new technology.

14 I would like to turn to Mr.

15 Romanovitz for some additional health and safety --

16 MR. ROMANOVITZ: Yeah, Dave

17 Romanovitz, for the record. A couple of points.

18 1. We are slowly moving into mock setups where

19 they approximate exactly what you're going to be

20 working with, and using that type of tool in

21 another technology will provide us with -- with

22 more experience before we actually do it in the

23 real world and hands on.

24 The second point I'd like to make

25 is that a number of our professionals, particularly

1 in the area of health and safety, radiation safety,
2 are certified. Now, the difference between
3 professional engineering where there is no really
4 recertification requirement, no -- no professional
5 upgrading that's required to continue your licence,
6 many of these certifications that they have in
7 areas of ergonomics and safety, industrial hygiene,
8 radiation, there are certification requirements and
9 these requirements require people to meet certain
10 criteria in a given cycle. So they're maintaining
11 these certifications by being up to speed and
12 knowledgeable about their area, and therefore are
13 reassessed on a -- on a systematic basis, and OPG
14 provides support for these people to continue this
15 retraining outside of the field, so that they are
16 up to speed in addition to the training that they
17 get inside.

18 So I would like to suggest that
19 both of these two approaches, at least in the
20 health and safety area, are being used and are
21 being -- and can have a lot of benefit, so that if
22 we do move into a new technology our ramp up could
23 be quicker than -- than the technology that we
24 presently have right now.

25 MR. FIERO: Joe Fiero, for the

1 record. Also with the purchase of any technology,
2 there will be a different system. Even if we buy a
3 CANDU system, it will not be the same CANDU system
4 that we have now. And so as part of that contract,
5 it will involve the purchase of a simulator, where
6 our people will learn on that simulator. It will
7 -- it will require training and certification on
8 the new equipment. This is equipment that won't be
9 actually up and running for eight years, so there's
10 significant lead time to train our workers to be
11 well prepared and ready to operate that new
12 equipment. And I have no -- no doubt that with the
13 professional expertise they have with the -- with
14 the desire and dedication to their jobs, that
15 that's more than enough time for them to be trained
16 in the new technology and to successfully operate
17 that for the next 30, 40 years, whatever's
18 required.

19 CHAIRPERSON GRAHAM: Yeah, the
20 reason for my question was a lot of the evidence
21 provided today was with regard to the CANDU
22 technology, and I wanted to put this other aspect,
23 because yesterday it -- it became very clear that
24 with the uncertainty of the future of ACL that if
25 and when Darlington goes with the new -- with the

1 new build it may not be CANDU, and I don't know
2 whether your society is prepared -- was prepared to
3 answer this because -- I'll go a little further.

4 Over my experience with licensing
5 and so on, over the years we have -- we have heard
6 from -- I'm not singling out any special licence or
7 any special utility, but in a class 1 nuclear
8 licensing we've -- we've heard in the past, and I
9 know it's improved a lot lately, but there was a
10 reluctance by some people to adopt a new
11 technology. This was a problem that some of the
12 licensees had that in the plants, and -- and we've
13 had that evidence before us from licensees in the
14 past that some of the workers just, you know, they
15 were getting near retirement and why -- why change?
16 It's -- it's an attitude and it's -- it's something
17 that -- it's a safety culture that has to be -- be
18 preached and beat into everyone every day because
19 it's -- it's the nuclear industry. And -- and this
20 -- this was the reason for my question and I have a
21 -- the question that I have is, how can you assure
22 that -- or ensure that -- and assure me that your
23 workers, the people you represent, will buy into
24 and buy into change and buy into lessons learned
25 because there literally have been hundreds of

1 lessons learned and with the recent events that
2 have happened and unfolded in the whole nuclear
3 industry in the last several weeks there will
4 literally be reams of new lessons learned.

5 Please tell me how you will -- how
6 your society will ensure that its membership are
7 willing and ready to step up to the plate with that
8 new technology and the new ideas and the lessons
9 learned?

10 MR. SHEPPARD: Rod Sheppard, for
11 the record.

12 I've been in this industry almost
13 33 years now and this is an exciting industry and
14 we certainly were concerned in the eighties when it
15 was written off -- my words, but that was what was
16 happening to the industry.

17 People are excited with what's
18 going on. I don't think it'll take much motivation
19 to get people engaged in this and it doesn't matter
20 the technology.

21 The mindset is there, the
22 encouragement -- certainly encouragement from this
23 organization. This is after virtually 20 years of
24 waiting for something to happen here, I think we're
25 on the edge of wanting to do something creative

1 again in this industry.

2 That's what people that I work
3 with want to do. And when I hear your question I
4 understand it. I'm more concerned about the issues
5 around getting people into the industry as opposed
6 to encouraged to work with the technology. In all
7 honesty, there's been too much -- I'm going to call
8 it damages, probably not the right word but there's
9 been concern that this is a dying industry.

10 This is being revitalized and this
11 is an exciting place to be right now and so we're
12 -- I'm fully confident that our members will move
13 there but I will turn it over -- Mr. Romanovitz has
14 something to add.

15 MR. ROMANOVITZ: It's obviously
16 going to be somewhat of a challenge because it's a
17 new road. However, since being in the organization
18 of OPG since 1981 the organization has changed
19 radically from what it was and primarily the people
20 have taken us there.

21 So I think that the people can
22 adapt, they have adapted and that it's a fairly
23 rigorous and strong safety culture that is
24 throughout the organization, all the way from the
25 line management where individuals can bring issues,

1 all the way up into the different types of
2 infrastructures we have in place and our
3 communication network.

4 It will be a challenge. But I
5 think that this company, up to this particular
6 point in time, has risen to the occasion for
7 challenges and depending on what is selected, I
8 believe that we will be in a position to be able to
9 move towards that challenge.

10 And given the knowledge that we
11 have and utilized up to this particular point in
12 time, the only potential concern is that because a
13 lot of the knowledge is going out the door in the
14 next few years that somehow we have a process to be
15 able to retain or pass on that knowledge, such that
16 the younger people that are coming along can then
17 not have to make the same mistakes that were in the
18 past but then can be in a position to be able to
19 move this technology forward or whatever other
20 technology is chosen.

21 MR. FIERO: Joe Fiero, for the
22 record.

23 Just my perspective. I am, I
24 guess, the highest ranking society elected rep at
25 OPG. I speak to society's members on a daily

1 basis, I interact with them.

2 These are people, many of which
3 could retire today if they want to, but they choose
4 not to. They're dedicated to their jobs, they
5 enjoy their jobs. They don't come to work
6 grudgingly, they really want to be there, they want
7 to do the work they're doing.

8 These are motivated people,
9 they're highly engaged in the work they do. You
10 know, we have a significant portion of -- you know,
11 as many as four to 500 new hires who are truly
12 engaged, they really want to be here, they want to
13 be doing this new work, this exciting work.

14 I have no doubt in my mind that
15 whatever technology changes emerge or decisions
16 occur they will adapt, they will pick up the new
17 skill set and they'll continue to perform them
18 excellently, as they do now, and they'll do in the
19 future.

20 CHAIRPERSON GRAHAM: Thank you.

21 Just one further question and I
22 know my others -- we have to get on with the
23 agenda.

24 You keep coming back to people --
25 finding enough people to be interested, to be

1 motivated, new people to come into the industry.
2 And from my experience, again, and I don't like to
3 always be going back on that but from my experience
4 another problem has been is the lack of having
5 enough people and the overtime hours that are
6 required and the concern that CNSC has had in the
7 past with regard to too much overtime.

8 The possibility, as one gentleman
9 said, all accidents are generally -- a lot of them
10 are human error and fatigue and so on.

11 Regardless of what technology is
12 chosen, are you confident that your society can
13 find enough people to man a new operation or to
14 personnel a new operation in such a way that it is
15 safe and that you don't get into the problems of
16 overtime and so on that could jeopardize safety?

17 MR. SHEPPARD: Rod Sheppard, for
18 the record.

19 We're going to help find the
20 people. We have our own activities to try and
21 encourage people into the program.

22 From a safety culture perspective,
23 we are going to be questioning the employer at
24 every turn to make sure that that is done and I
25 mean -- and I know, Mr. Chair, I've sat in front of

1 you maybe a decade ago concerned about some of the
2 same things. And I'm concerned about -- and we
3 still remain concerned with regards to this issue.

4 We don't want this business run as
5 the dollar is the bottom line, we want it to be
6 done in a fashion that protects the public and it
7 ensures that the public can rest at night knowing
8 that this place is being operated properly.

9 And certainly we are committed to
10 make sure that that happens.

11 You know, we're not hesitant to
12 come to the CNSC and say there's an issue and we
13 never have been. We've been asked to leave the
14 room maybe once or twice because we've been a
15 little too verbose about that but that's what we're
16 about. And we will continue to ensure that that is
17 the hallmark of this.

18 And that goes with everybody we
19 work with. Any of the licensees, be it Bruce Power
20 or OPG, we are committed to make sure that they're
21 a safe place and run with the factor of public
22 safety being the highest order. That's our
23 commitment to it.

24 CHAIRPERSON GRAHAM: Okay, thank
25 you very ---

1 MR. BELMORE: Sorry. Mike
2 Belmore, for the record.

3 I'd just like to say that it's not
4 all a question of recruiting when it comes to
5 staffing and when it comes to having enough people
6 to avoid overtime and those sorts of things.

7 I think we need to be very
8 vigilant about external pressures that are
9 responding to different cues.

10 You know, for example we had a
11 recent OEB rate hearing decision where OPG was
12 seeking a 6 percent increase -- I believe it was
13 6.2 percent increase in the cost of the electricity
14 generation portion of the bill and the OEB reduced
15 what would be allowed to go into the electricity
16 base rate to 1 percent.

17 That was the cause of much
18 jubilation from the ratepayers' perspective and
19 certain politicians but buried in that decision was
20 a very pointed critique of OPG Nuclear and
21 particularly on their staffing levels. And they
22 singled out, for example, the example of radiation
23 protection and critiqued OPG for not cutting its
24 radiation protection staffing in terms of FTEs by
25 28 percent.

1 OPG did the right thing. They
2 have a pressure from an administrative tribunal
3 whose job is to hold costs down and they responded
4 appropriately by not cutting radiation protection
5 in the way that had been suggested.

6 But we really need to be aware
7 that there are pressures coming from all over and,
8 quite frankly, they're not just in terms of the
9 inability to recruit people but they're also in
10 terms of pressures to hold costs and to hold
11 staffing costs down.

12 CHAIRPERSON GRAHAM: But I remind
13 you that that is not -- external pressures, that is
14 the decision of OPG, if they cannot operate that
15 plant safely with enough radiation specialists,
16 with enough of all of the other checks and balances
17 that's needed in 2011 or 2020 or whatever date we
18 pick to run a nuclear plant safely, then they close
19 it down because they're not meeting the standards
20 of CNSC; and it's just that simple, regardless of
21 what some exterior force says your rate can only be
22 so much and you have to cut.

23 If they can't find the cuts or if
24 they find the cuts and it's at the expense of
25 nuclear safety, then that's the role of CNSC to

1 shut them down.

2 So with that I'll go to OPG,
3 that's my -- on my next questions, do you have any
4 questions or comments, Mr. Sweetnam? ...

5 MR. SWEETNAM: Albert Sweetnam for
6 the record.

7 I'd just like to make a brief
8 comment.

9 OPG is committed to operating all
10 of our facilities in a safe way that protects our
11 workers and the public.

12 We agree with you, Mr. Chair, that
13 external pressures are secondary to the safety of
14 these plants. These plants will always be operated
15 safely and efficiently as possible.

16 Thank you.

17 CHAIRPERSON GRAHAM: Thank you.

18 CNSC?

19 MR. HOWDEN: Barclay Howden.

20 No comments, except to concur with
21 your last remarks, Mr. Chair.

22 CHAIRPERSON GRAHAM: The next on
23 my -- from my list is government participants from
24 any government departments.

25 If not, we will then go to

1 intervenors. And who do we have for intervenor
2 questions? Mr. Kalevar?

3 --- QUESTIONS BY THE INTERVENORS:

4 MR. KALEVAR: Chaitanya Kalevar
5 from Just One World.

6 Thank you, Mr. Chair.

7 There are five people who spoke.
8 I don't know how to deal with them, except with at
9 least five questions.

10 My first question is to the person

11 --

12 CHAIRPERSON GRAHAM: Well, we'll
13 see how time goes.

14 MR. KALEVAR: Sure.

15 CHAIRPERSON GRAHAM: We'll allow
16 you a couple to start with, okay?

17 MR. KALEVAR: You can be more
18 generous.

19 My first question is to the person
20 with my hairstyle. I don't what his name is.

21 CHAIRPERSON GRAHAM: No. Your
22 question is to the Chair, and I decide where it
23 goes.

24 MR. KALEVAR: Yeah, to the chair,
25 to the gentleman with my hairstyle.

1 CHAIRPERSON GRAHAM: I decide
2 where it goes. You address it to the Chair.

3 MR. KALEVAR: Okay, to the Chair.
4 He spoke on those issues, so I'm
5 addressing to that person to help you out.

6 Okay. You are Society of Energy
7 Professionals.

8 At one time, I thought I was an
9 energy professional myself.

10 So I would like to ask you if
11 tomorrow Ontario Government decided to go the green
12 route; that means, go the solar and wind route,
13 rather than nuclear, you will have no problem
14 retraining your professionals to install solar and
15 -- panels and wind turbines, would you?

16 CHAIRPERSON GRAHAM: Mr. Sheppard,
17 do you have a -- give your response to that
18 question?

19 MR. SHEPPARD: Well, we consider
20 nuclear green.

21 As far as retraining our people in
22 -- in renewables, we are involved in one renewable
23 only that I know of with OPG, and that's water.

24 The rest of it -- no one that we
25 are engaged with is involved with renewable

1 construction or -- oh, well, yes -- I've been
2 reminded kinectrics is from regards to servicing,
3 but not with generation -- they're actually putting
4 wind turbines up or putting solar panels up.

5 CHAIRPERSON GRAHAM: Mr. Kalevar,
6 your next question, please.

7 MR. KALEVAR: Well, I'd just like
8 to bring to your attention, Mr. Chair, that this
9 society should be really called the society of
10 nuclear energy professionals, rather than energy
11 professionals.

12 CHAIRPERSON GRAHAM: Thank you.
13 Your next question?

14 MR. KALEVAR: Yeah. My next
15 question is to, again, the same gentleman.

16 You mentioned that there is a
17 regulated dose limit. And perhaps you know that
18 radiation bio-accumulates, and it has genetic
19 implications.

20 Do you know how the regulation
21 dose limit is established?

22 CHAIRPERSON GRAHAM: Question to
23 Mr. Sheppard.

24 MR. SHEPPARD: Can I pass that
25 question to Mr. Romanovitz, please?

1 MR. ROMANOVITZ: Well, there's the
2 criteria that the -- a regulator has set, and then
3 there's the internal procedures that OPG have set
4 that's substantially lower, such that we don't
5 approach anywhere near the limits that the
6 regulator, the CNSC, has said as being our guide
7 that we should follow.

8 CHAIRPERSON GRAHAM: Thank you.

9 Mr. Kalevar, your last question?

10 MR. KALEVAR: That's a little too
11 soon for me, but I'll see.

12 I think one gentleman mentioned
13 that, I think, nuclear waste that is stored cannot
14 be used for nuclear bombs. I don't know, I think
15 it was the gentleman with the --

16 CHAIRPERSON GRAHAM: Your question
17 to the Chair, and I'll direct it.

18 MR. KALEVAR: Yeah, to the Chair,
19 to one of them, I guess.

20 Is the gentleman talking of
21 explosive nuclear bomb or, so-called, dirty nuclear
22 bomb?

23 Because dirty nuclear bomb can be
24 made out of any nuclear waste.

25 CHAIRPERSON GRAHAM: I think Mr.

1 Kalevar has asked for a clarification of what type
2 of weapons you're referring to.

3 MR. SHEPPARD: Thank you.

4 I'll turn that question to Mr.
5 Kulczynski.

6 MR. KULCZYNSKI: Darek Kulczynski
7 for the record.

8 We do have procedures that prevent
9 human error.

10 And the question that I did not
11 answer, the procedure is in hand, and we check step
12 by step, and we know exactly where our fuel goes.

13 The fuel that we use now has
14 extremely -- has much lower fissile material
15 content in it.

16 After it is removed from the
17 reactor, then other types of nuclear fuel used.

18 It is virtually impossible to
19 build an explosive device, and that's -- that's
20 what I meant.

21 Of course, if you got a hold of
22 spent nuclear fuel or any nuclear -- any
23 radioactive material and contamination, you could -
24 - you could make whatever.

25 But the thing is that our

1 procedures and the work of our members prevent this
2 from happening.

3 As -- like, the fuel is so
4 radioactive that there is no way of -- when it goes
5 out of the reactor, it is handled by fuelling
6 machines that are kind of robots that transfer this
7 underwater to the safe storage place, and then it
8 sits within the -- within the station boundary for
9 at least ten years.

10 So to answer your question, yes,
11 if you got -- if you got a hold of considerable
12 amount of nuclear spent fuel or any radioactive
13 contamination, you could pack it in the -- in the
14 device and explode the device, yes, but there is no
15 physical way of laying your hands, short of being
16 killed instantaneously, or, you know -- or, like,
17 the -- we have checks and balances and procedures
18 and competent members to prevent anyone from taking
19 possession of spent nuclear fuel.

20 CHAIRPERSON GRAHAM: Thank you.

21 Thank you, Mr. Kalevar.

22 MR. KALEVAR: Could I ask a last
23 question, please?

24 CHAIRPERSON GRAHAM: To the Chair.

25 MR. KALEVAR: To the Chair, of

1 course, it couldn't go anywhere else.

2 Somebody mentioned that multi-
3 layered eyes and oversight pretty well ensures that
4 there can be no human error, I think something
5 along those lines.

6 I suggest when there are more than
7 one people -- there's a lot of literature on that.
8 I don't have it here because I didn't expect that
9 to -- somebody to say. But there's a lot of
10 literature which would suggest that when there is
11 more than one person or a lot of people involved in
12 oversight, the oversight gets lax because everybody
13 thinks the other guy is going to do it and things
14 fall through the crack big time.

15 So I just wanted to bring to the
16 Commission's attention that don't rely on multi-
17 layer as beyond human error.

18 CHAIRPERSON GRAHAM: Thank you.

19 I don't take that as a question.
20 I take it as a -- as a presentation to the
21 Commission -- as a comment to the Commission.

22 I'd like to draw to your attention
23 that we have one other intervenor that is
24 registered -- one other person that is registered
25 that is in -- not registered. I shouldn't say --

1 one other person that has indicated that they would
2 like to ask a question. And that person is not a
3 registered intervenor, and it is at the discretion
4 of the Chair whether we accept those people that
5 were not -- did not follow the rules.

6 However, because the person has
7 indicated there's only one -- only one question --
8 and I'm going to bend the rules and allow this one.

9 We can't do this always because of
10 time, but I will do this today. I did one the
11 other day.

12 And I have Mr. Paulad Lahadee.

13 Mr. Lahadee, if you have a
14 question, I'll entertain one question.

15 MR. HOWDEN: Mr. Graham, after
16 this one, can I make a comment -- it's Barclay
17 Howden speaking -- on the security and safeguards
18 of nuclear material?

19 I'd like to provide some
20 clarifications.

21 CHAIRPERSON GRAHAM: Certainly.
22 I'll -- I should have really addressed that to you
23 a minute ago and asked you, so -- but thank you.
24 I'll get you just after Mr. Lahadee.

25 MR. LAHADEE: Thank you very much.

1 I want to thank the panel and the presenters. I
2 will be very short.

3 I think there were some talks
4 about the new generation that enters this industry
5 and their readiness for the new technology.

6 I think me, as one of the few
7 people here that represents that society,
8 basically, I want to make a comment that I started
9 my interest in nuclear through a program called
10 Unini Debt, the utilities and AECL fund, and I
11 thank them for that.

12 But, through my research in
13 university and my training that I've received so
14 far in the industry, I can assure you -- and I
15 think that was the word that Mr. Chairman was
16 looking for -- I can assure you that the training
17 that I've received through university and through
18 the industry was designed based on having different
19 technologies in mind, and in terms of willingness
20 to understand the new technology that the new build
21 will bring.

22 I'm very confident that my
23 generation and myself are very eager and very
24 confident that we can go on with it and bring the
25 legacy safety culture that this industry is

1 bringing with itself, and carry it into the future.

2 I want to thank everyone for
3 listening.

4 CHAIRPERSON GRAHAM: Thank you
5 very much, Mr. Lahadee.

6 With that, Mr. Sheppard, thank you
7 very much for your -- oh, I'm sorry, Mr. Howden has
8 a clarification before you leave. Perhaps, in case
9 there might be some other comments, just -- Mr.
10 Howden?

11 MR. HOWDEN: Thank you. Barclay
12 Howden, for the record.

13 I just want to point out a few
14 points with regards to the safeguarding and nuclear
15 material.

16 In Canada, we have our nuclear
17 security regulations and also Canada is subject to
18 IAEA safeguards with IAEA inspectors doing
19 safeguard reviews of fissile or fissionable
20 material.

21 As well, with other materials that
22 people say could be used to make dirty bombs, just
23 a few points.

24 There is a licensing process for
25 all nuclear materials in Canada. There are

1 security measures in place for high-risk sources
2 and they're categorized to determine the level of
3 security needed.

4 Also, there is a sealed-source
5 tracking system operated by the CNSC that tracks
6 all nuclear substances in Canada, and there are
7 other safeguards that I can't mention.

8 But, basically, there's a system
9 of checks and balances to prevent diversion of
10 nuclear material to nefarious means.

11 Thank you.

12 CHAIRPERSON GRAHAM: Thank you
13 very much, Mr. Howden.

14 With that, I thank Mr. Sheppard
15 and his presenters today, The Society of Energy
16 Professionals. Thank you very much for coming and
17 presenting your views to the panel. Thank you very
18 much.

19 Next on deck then is a
20 presentation from Mr. David Faltenhine regarding
21 PMD 11-P1.227.

22 Mr. Faltenhine, you have the
23 podium, and welcome.

24 (SHORT PAUSE/COURTE PAUSE)

25 CHAIRPERSON GRAHAM: Okay.

1 Proceed then, sir.

2 --- PRESENTATION BY MR. FALTENHINE:

3 MR. FALTENHINE: Thank you, Mr.
4 Chair, and to the panel.

5 My name is David Faltenhine, and
6 I'd like to point out that I'm a layperson. I'm
7 not affiliated with any particular group or
8 organization, and I'm here to express my own
9 personal opinions.

10 Years ago, I was totally in favour
11 of nuclear power and, in fact, the only reason I
12 felt opposed to this expansion was related to
13 lifecycle cost.

14 However, in researching the
15 background material for this submission, I've
16 learned a lot more about nuclear power and much of
17 it I find disturbing.

18 Nuclear power, we're often told
19 that it's clean, cheap and safe. Nuclear power
20 generation provides us with an abundant source of
21 electricity. It helps all of us to power our
22 homes, to do our work and to live comfortable
23 lives.

24 Building, operating and
25 refurbishing and dismantling nuclear power plants

1 provides good jobs and strengthens our economy.

2 Expanding capacity at Darlington,
3 by adding new reactors, will pump much needed money
4 into our economy. But at what cost?

5 "Sustainability" is commonly
6 defined as development that meets the needs of the
7 present without compromising the ability of future
8 generations to meet their own needs.

9 With this in mind, when
10 considering the costs and benefits of nuclear
11 power, it's essential to fully account for all
12 aspects of proposed nuclear power plant development
13 using the lifecycle cost approach.

14 The lifecycle cost is the sum of
15 all costs and revenues over the lifespan from
16 cradle to grave, as we previously heard.

17 It must include construction and
18 commissioning costs, operating and fuel costs, as
19 well as all revenues generated. It must also
20 include maintenance, refurbishments, upgrades and
21 decommissioning costs, as well as remaining value
22 at the end of its useful life, or, in the case of a
23 nuclear power plant, the present value of managing
24 all the spent fuel and other radioactive waste,
25 until such time as it is no longer dangerous.

1 Decommissioning of a nuclear power
2 plant often takes 25 years or longer and can cost
3 hundreds of millions of dollars or more.

4 Management of nuclear waste over
5 the course of their entire lifetime is expensive.
6 These costs should be fully paid by consumers at
7 the time of consumption and not passed on to others
8 at a later date.

9 When proponents of nuclear power
10 speak of the cost of that power, they usually leave
11 out the cost of decommissioning and the cost of
12 storing and managing nuclear waste and spent fuel,
13 which means we end up passing an unfair burden onto
14 our children and their families.

15 We often hear that nuclear energy
16 is clean, cheap and safe. Perhaps we should
17 explore that a bit. Is nuclear energy really
18 cheap? The nuclear industry has an abysmal record
19 of cost overruns. There's a very long list of
20 nuclear construction and refurbishment projects
21 that went away over budget and finished away, away
22 beyond the original completion date.

23 Consider the 1,600 megawatt
24 nuclear power plant now being built in Finland.
25 According to a recent New York Times article, and

1 other sources, the power plant was supposed to be
2 safer as well as faster and cheaper to build.

3 However, after thousands of
4 defects and deficiencies were discovered and
5 corrected, the price is now roughly double the
6 original construction cost estimate. The promise
7 of cheaper and faster has not materialized. The
8 project is lengthened by three years and costs have
9 skyrocketed billions of dollars over budget.

10 Or perhaps consider a more local
11 example, AECL's refurbishment of the nuclear
12 reactor at Point Lepreau. According to a recent
13 CBC story, it's now three years behind schedule and
14 \$1 billion over budget.

15 It's my understanding that in
16 Ontario there has never, not once, been a nuclear
17 construction project that has not gone over budget,
18 ever.

19 A recent article on the Globe and
20 Mail web site declared:

21 "Nuclear is increasingly seen
22 as uncompetitive with natural
23 gas fired plants, as gas
24 prices fall and global
25 construction prices soar."

1 In 2009, MIT doubled its
2 forecasted construction costs of nuclear plants.

3 A report by Ernst & Young in
4 September 2010 informs us that a nuclear power
5 reactor typically costs four times as much as a
6 similar capacity power plant fired by natural gas.

7 Nuclear power, we're told that
8 it's clean, it's safe, but it may not be so cheap.

9 Is nuclear power really clean? I
10 recently attended a Town Hall meeting where my MPP,
11 Glen Murray of Toronto-Centre, stated that nuclear
12 power plants have zero emissions. It was pointed
13 out to him that this is a common myth.

14 Last year, Advertising Standards
15 Canada, who regulate Canada's advertising industry,
16 stated that ads claiming nuclear power to be
17 emission-free are inaccurate, unsupported and
18 misleading.

19 Their decision, in part, states,
20 and I quote:

21 "Numerous different
22 contaminants are emitted into
23 the atmosphere at the four
24 CANDU generating sites in
25 Ontario."

1 It is my understanding that CANDU
2 reactors emit many different contaminants, such as
3 various types of acids, ammonia, benzene, carbon
4 dioxide, carbon monoxide, nitrogen oxides,
5 morpholine, hydrazine, sulphur dioxide, suspended
6 particulate matter, hydrocarbons, tritium and more.

7 Then there's nuclear waste. The
8 industry tries not to admit it, but after more than
9 60 years of generating nuclear power the fact is we
10 still don't really know what to do with our nuclear
11 waste, other than to encase it and bury it
12 somewhere; passing the problem, the cost and the
13 risk onto future generations who didn't receive any
14 benefit from it whatsoever.

15 Are we acting in a sustainable
16 manner when we pass tonnes and tonnes of hazardous
17 nuclear waste to future generations and let them
18 deal with it?

19 We must also consider the hundreds
20 or thousands of years that nuclear waste remains
21 hazardous. In Japan, among other radioactive
22 materials, caesium has been released into the
23 atmosphere. It's apparently dangerous to humans
24 for 300 to 600 years.

25 We hide our nuclear waste in a

1 hole somewhere and we'll let our kids and grandkids
2 deal with it, let them bear the cost of cleaning up
3 our mess.

4 My MPP seems to think this is
5 perfectly okay because it creates jobs for them.
6 Using that rationale, maybe we should make a bigger
7 mess so that they can have more jobs.

8 Nuclear power, it's not clean,
9 it's not so cheap, but maybe it's safe. Need I say
10 more than six words, Chernobyl, Three Mile Island,
11 Japan? But we're told over and over that that
12 could never happen here, and it likely won't, but
13 something different or something similar could
14 happen. It's only a matter of time.

15 Then there's insurance. Canada's
16 *Nuclear Liability Act* requires nuclear power plant
17 operators to provide a maximum of \$75 million
18 liability insurance. They're responsible to pay
19 damage in excess of \$75 million for us with you and
20 I, the taxpayer. Considering that I'm required to
21 have \$1 million liability insurance on my car, that
22 seems absurd to me.

23 How much did it cost to clean up
24 Chernobyl? Twenty-five (25) years after the
25 disaster the mess is still being cleaned up and the

1 costs still pile up.

2 How much will it cost to clean up
3 the mess from the nuclear power plants in Japan? A
4 maximum liability of \$75 million just seems utterly
5 ridiculous.

6 I'd like to quote Linda Keen, the
7 former head of the Canadian Nuclear Safety
8 Commission, who said:

9 "The industry is often
10 inadequately prepared."

11 She went on to say:

12 "In my experience, I found
13 the nuclear engineers
14 extremely optimistic.
15 They're optimistic about
16 everything; how fast they're
17 going to do things, the cost,
18 the idea of whether or not
19 you're going to have an
20 accident or not."

21 The nuclear industry has had so
22 many cost overruns and missed completion dates, how
23 can we possibly take seriously any commitments that
24 they make?

25 This week it was announced that

1 Japan's food and water supplies have been
2 contaminated with radioactive materials, including
3 Tokyo's tap water.

4 Today, on the way here they
5 announced that radioactive materials have been
6 detected now in Newfoundland and it's directly
7 traceable back to Japan, and the seawater outside
8 of the plants in Japan now has 1,200 times the
9 legal limit of nuclear material in it.

10 Nuclear power; it's not clean,
11 it's not safe, it's not cheap.

12 In conclusion, if we don't fully
13 include decommissioning costs and the entire cost
14 of managing spent fuel and radioactive wastes until
15 they are no longer dangerous, if we don't set aside
16 money for these costs today, we're unfairly
17 burdening our children and their families. If we
18 do not account for these dollars today we're not
19 acting in a sustainable manner.

20 When compared with safer
21 alternatives, it seems abundantly clear that there
22 are better choices we can make today to meet our
23 energy needs.

24 I thank you for your attention.

25 CHAIRPERSON GRAHAM: Thank you

1 very much, Mr. Faltenhine.

2 I have on my notes here that --
3 and the lady wasn't there when you started, but
4 supported by Liliana Manoliche ---

5 MS. MANOLACHE: Manolache.

6 CHAIRPERSON GRAHAM: Manolache.

7 MS. MANOLACHE: Yes.

8 CHAIRPERSON GRAHAM: And she will
9 be presenting after but I didn't introduce you so I
10 introduce you now.

11 So now we'll go to questions.

12 Madam Beaudet, do you have any
13 questions for Mr. Faltenhine?

14 --- QUESTIONS BY THE PANEL:

15 MEMBER BEAUDET: Actually, I don't
16 have a question for the presenter but I would have
17 a question for OPG, if I may.

18 CHAIRPERSON GRAHAM: Go ahead.

19 MEMBER BEAUDET: The underlying of
20 -- the spirit of your presentation is cost, and
21 we've had many submissions that do talk about cost
22 and especially overruns, possibly because -- I
23 didn't know that, but on your electricity bill you
24 get every month you do have a reminder there of the
25 cost that you still have to pay, so that's possibly

1 why we -- I don't have the statistics but I don't
2 think I'm very far by saying at least 100
3 submissions out of 300 do remind us about the
4 overruns of cost.

5 And I'd like -- maybe OPG can
6 enlighten us and explain why there is such a
7 situation?

8 I worked in the industry for
9 several years and I know that it's in recent 20
10 years maybe there is overrun in costs, and not just
11 in nuclear but other projects, whether it's an
12 underground construction or hospital.

13 I think part of the responsibility
14 goes with the bidders, they always underbid, but
15 there could be other reasons and I'd like you to
16 comment on overruns in the nuclear industry,
17 please?

18 MR. SWEETNAM: Albert Sweetnam,
19 for the record.

20 Thank you for the question. It's
21 a big load to be responding for the industry as a
22 whole but I will try.

23 I'd also like to correct the
24 inaccuracy in one of the statements that was made,
25 which was that OPG has never delivered a nuclear

1 project on time or on budget.

2 We recently placed two units at
3 Pickering into safe storage, on time and on budget.
4 We returned Unit 1 to service on time and on
5 budget, and we do our outages on time and on
6 budget.

7 In terms of the industry as a
8 whole, I can comment briefly on what's happening
9 across the world.

10 The EPR construction problems were
11 caused by a variety of delays and cost overruns,
12 and the main reason for that is that they were
13 dealing with first-of-a-kind builds, first-of-a-
14 kind technology.

15 In addition to that, they had
16 specific delays associated with the concrete
17 foundation and difficulties with the main pressure
18 vessel, and these were basically related back to
19 the fact that they did not have a proper supply
20 chain because no nuclear plants had been built
21 recently and, as a result, the supply chain was not
22 properly established.

23 These issues are now resolved.

24 In addition to that, there were a
25 series of regulatory issues that caused delay in

1 the finish situation that because the finish
2 regulator had required design changes after
3 construction had begun. This created more delays
4 in time and additional costs associated with
5 redoing work.

6 This situation will not occur here
7 in Canada because it's a clear requirement of the
8 construction licence that the design be done and
9 any portion of the work before that work is
10 commenced.

11 I think the industry as a whole
12 has learned from the past. The old adage that all
13 nuclear projects are overrun relate back when there
14 was a huge build-out in the '70s. At that point in
15 time, we did not have the technology that we have
16 now. We have very sophisticated project management
17 tools at our disposal that we can access and
18 utilize.

19 We have very sophisticated ways of
20 tracking and controlling both cost and
21 productivity.

22 The other comment that could be
23 made by the anti-groups would be that, what about
24 what's happening under refurbishment projects at
25 both Bruce and refurb?

1 What we need to do is step back a
2 little bit and think about what is a refurbishment
3 project.

4 A refurbishment project is a
5 refurbishment of reactors that have been operating
6 almost continuously for 20-plus years in an
7 environment that's highly radioactive. So as a
8 result you do not have the ability to clearly
9 understand the condition of all of the equipment
10 that you have to refurbish.

11 So when you actually start a
12 refurbishment project, unless you've done a
13 detailed assessment of the condition of the plant
14 you will encounter very many surprises.

15 In addition to that, it's the
16 first time that CANDU reactors were being
17 refurbished, so they had to develop the tooling.
18 The tooling was new. There were some areas
19 associated with that tooling and how they
20 approached the job.

21 However, the industry has now
22 learned from this situation and future
23 refurbishments will be conducted quite differently
24 and will have a different result.

25 The industry -- and I think this

1 has been said previously, the industry is in a
2 continuous learning and we share our learnings
3 across the whole nuclear industry, across the
4 world, so everybody can benefit from it.

5 So OPG in its refurbishments will
6 benefit from the lessons learned in Korea and
7 Lepreau and Bruce.

8 And in terms of the new builds we
9 are looking very closely at the lessons learned out
10 of the situation in Finland and France.

11 MEMBER BEAUDET: Thank you.

12 Yesterday when I did ask CNSC
13 about meeting the regulations because Westinghouse,
14 for instance, they are aware that they have to meet
15 but we don't have the proof that they --
16 necessarily, that they would meet the 500 metre --
17 in the contract that you do because what I feel --
18 I'll put it in very plain words is, in the nuclear
19 industry because it has to be safe you need a car,
20 that is automatic and air-condition and you can't
21 end up with the price that the government -- the
22 choice of under the government will take of course
23 always has to be at the lowest price but you can't
24 afford to end up with the car with a stick, and you
25 have to roll down the windows.

1 And for me I'd like to understand
2 if part of the overruns lay there, that because
3 they have to meet certain regulations which they
4 don't upfront, you know, you end up -- especially
5 with a technology that is new, you would end up
6 with overruns in such a case. Am I correct in
7 thinking that?

8 MR. SWEETNAM: Albert Sweetnam,
9 for the record.

10 It's not necessary that you will
11 end up with overruns. A properly planned project
12 that is designed before you actually start
13 construction should not end up in a cost overrun.

14 However, in situations where, like
15 we've experienced in 2008-2009, where the economy
16 actually takes off one year and you have the price
17 of steel increasing by 80 percent, the price of
18 shipping increasing by more than 100 percent et
19 cetera, et cetera, these things can actually drive
20 up the cost of a project.

21 The other thing that drives up the
22 cost of a project that spans over many, many years,
23 when you have to mobilize a large workforce is
24 delays. And this is what actually happened. One
25 of the biggest cost overruns on the Darlington

1 plant was a result of the stop and start of the
2 project due to political decisions that were made
3 at that time.

4 When you delay a project of this
5 sort you have a huge amount of additional interest
6 that's attributable to the project, in addition to
7 the cost of carrying those people and demobilizing
8 and remobilizing.

9 So if you have a project that is
10 fully committed to by the government that's in
11 power at that point in time, and you have
12 continuity from one government to the next, if the
13 government changes, you should have very little
14 chance of cost overrun.

15 MEMBER BEAUDET: Thank you very
16 much.

17 CHAIRPERSON GRAHAM: Thank you
18 very much, Madam Beaudet.

19 Mr. Pereira?

20 MEMBER PEREIRA: Thank you, Mr.
21 Chairman.

22 I'd like to turn to the question
23 about funding of decommissioning and funding for
24 the management of nuclear waste.

25 This should be a concern with

1 questions of sustainability. I'd like to turn that
2 question to the CNSC and ask as to how this is
3 covered on the regulation that the CNSC
4 administers.

5 MR. HOWDEN: Thank you. Barclay
6 Howden speaking.

7 There's actually two pieces of
8 legislation for the disposal of -- ultimate
9 disposal of spent fuel. There's the *Nuclear Fuel*
10 *Waste Act* which created the Nuclear Waste
11 Management Organization.

12 But there is a funding
13 requirement, that the funding be funded by the
14 generation that's getting the benefit from it, i.e.
15 the money has to be put aside now, whereas the fuel
16 issues because that was one of the fundamental
17 philosophies that you don't push it off to future
18 generations who don't get the benefit, so that's
19 for spent fuel.

20 For decommissioning of facilities
21 the *Nuclear Safety and Control Act* allows the
22 Commission to require financial guarantees for
23 various things and the Commission has required
24 financial guarantees for decommissioning of the
25 facilities. And with those financial guarantees

1 its to ensure that if at a later date funding was
2 not available from the company there's a pool of
3 money that is available.

4 In the case of OPG they have a
5 financial guarantee that is set aside in the form
6 of cash and that is being managed.

7 OPG probably has more of the
8 details. But it's intended to be able to fund the
9 entire decommissioning of the fleet, again, being
10 funded now as opposed to via future generation.

11 MEMBER PEREIRA: One of the
12 concerns is that the projection now of what the
13 cost will be may not be adequate down the road and
14 how does the -- how is that risk managed?

15 MR. HOWDEN: In the case of OPG
16 the funding is backed by the Province of Ontario.

17 They back that there's any
18 difference between the projected costs and the
19 actual amounts of the funding and that's revisited
20 on a five-year basis.

21 The most recent was that the fund
22 was either fully funded or very close to being
23 fully funded by the OPG fund, meaning that the
24 liability on the province was smaller, however, the
25 -- it has to be revisited on a regular basis.

1 We do require that the preliminary
2 decommissioning plans be updated on a five-year
3 cycle or whenever there is a change being made at
4 the facilities.

5 And the reason for that is such
6 that the decommissioning fund, the costs can be
7 revisited to ensure that the fund keeps up with the
8 actual projected costs and the funds are -- there
9 is contingencies built in and there's -- our
10 decommissioning people will actually be here on
11 Tuesday, on waste day, and they'll be able to
12 describe the contingencies that are required within
13 the financial guarantees.

14 MEMBER PEREIRA: Now, does the
15 same apply to the fund put aside for management of
16 industrial waste that is revisited and updated from
17 time-to-time, the provision?

18 MR. HOWDEN: Barclay Howden.

19 Yes, it is. I don't have the
20 periodic basis but it is done on a periodic basis.

21 MEMBER PEREIRA: And you say that
22 on Tuesday we'll perhaps be provided with an update
23 on that?

24 MR. HOWDEN: The staff who are
25 intimately familiar with that will be here on

1 Tuesday.

2 MEMBER PEREIRA: I think with your
3 permission, Mr. Chair, I'd like to turn to Ontario
4 Power Generation for their comment on the issue.

5 MR. SWEETNAM: Albert Sweetnam.

6 Thank you for the question.

7 Just to add to what the CNSC just
8 said, we have two funds; the decommission and
9 segregated fund and the used fuel segregated fund.

10 These funds are managed not by OPG
11 by managed in conjunction with -- between OPG and
12 the Province of Ontario. It's a joint management
13 of the funds.

14 These funds are addressed on a
15 five-year basis. We're actually in the process of
16 addressing those funds right now. We have to
17 submit to the Ministry of Finance our new
18 estimates.

19 These estimates of the
20 decommissioning costs and the cost for the APM
21 which is the vehicle that will be utilized for used
22 fuel, are actually done by a third-party
23 consultant, not by ourselves. It's done by a
24 third-party consultant.

25 We confirm it with the third-party

1 consultant. Then, in turn, it's re-confirmed by
2 the Ministry of Finance. When we are all agreed,
3 it's submitted to the CNSC, as well, as part of the
4 overall exercise.

5 So this is done every five years
6 so that we have an updated estimate of what the
7 decommissioning costs are and what the cost to
8 store the used fuel is.

9 We make sure that -- and every
10 time we update, if the price is increased there's a
11 requirement for us to then adjust how much we take
12 out of our earnings every year in order to fund
13 these two funds, so that we are always current in
14 terms of the liability associated with both
15 decommissioning and taking care of used fuel.

16 MEMBER PEREIRA: I'd like
17 clarification on one word that you used when you
18 first started talking. You used the term
19 "segregated funds". What does that mean?

20 MR. SWEETNAM: A segregated fund
21 is one that's utilized only for a single purpose
22 and it cannot be utilized for any other purpose
23 other than the purpose it was established for.

24 So that the decommissioning fund
25 can only be used for decommissioning activities and

1 the used fuel fund can only be used for used fuel
2 activities.

3 MEMBER PEREIRA: That segregation
4 then is to prevent Ontario Power Generation using
5 it or does it also prevent the province from using
6 it for any other purpose?

7 MR. SWEETNAM: Albert Sweetnam,
8 for the record.

9 It prevents both Ontario Power
10 Generation and the province from using it for
11 anything else.

12 CHAIRPERSON GRAHAM: Thank you
13 very much, Mr. Pereira.

14 Now, our orders calls on OPG if
15 you have any questions to Mr. Faltenhine?

16 MR. SWEETNAM: Albert Sweetnam,
17 for the record.

18 No questions at this time.

19 CHAIRPERSON GRAHAM: CNSC, do you
20 have any questions for Mr. Faltenhine?

21 MR. HOWDEN: No, sir.

22 CHAIRPERSON GRAHAM: Government
23 departments? I see none and there were none
24 earlier.

25 We have a few minutes to consider

1 questions from intervenors, and I understand I have
2 one question from one intervenor.

3 Mr. Kalevar.

4 --- QUESTIONS BY THE INTERVENORS:

5 MR. KALEVAR: It seems like I am
6 the only intervenor here today more or less, but
7 anyway.

8 I think my question to you -- I
9 didn't get your name, sir -- is ---

10 CHAIRPERSON GRAHAM: Mr. Chair.

11 MR. KALEVAR: Yes, to Mr. Chair,
12 to him, is you mention about that we have get
13 insurance for even our cars and pay for it
14 ourselves while the nuclear industry sails through
15 without insurance and with the blessings of the
16 government.

17 If you have given it some thought
18 and consideration, would \$75 million be enough to
19 cover the car insurance of all Ontarians?

20 CHAIRPERSON GRAHAM: That's an
21 observation. The question is to you, sir, is \$75
22 million enough to cover all the car insurance in
23 Ontario.

24 Can you answer that?

25 MR. FALTENHINE: I have no idea.

1 CHAIRPERSON GRAHAM: The answer is
2 he has no idea.

3 MR. KALEVAR: He can ---

4 CHAIRPERSON GRAHAM: Do you have
5 another question, Mr. Kalevar?

6 MR. KALEVAR: He can take it as an
7 undertaking to report later.

8 Thank you.

9 CHAIRPERSON GRAHAM: No, I'm not
10 going to accept it as an undertaking because I
11 think, in the fairness to the presenter I don't
12 think he has the capacity to find out that and it
13 would go to considerable cost.

14 So we accept his presentation as
15 he presented like we accept ---

16 MR. KALEVAR: Okay. Thank you
17 very much.

18 CHAIRPERSON GRAHAM: --- all
19 interventions, and in fairness to the intervenor I
20 don't think we should ask him to find out something
21 like that.

22 So with that, we will ---

23 MR. FALTENHINE: Mr. Chair,
24 actually I have a couple of questions if I may, to
25 OPG?

1 CHAIRPERSON GRAHAM: Okay, go
2 ahead.

3 MR. FALTENHINE: There was some
4 clarification. Apparently some of the projects
5 have been completed on time and on budget.

6 I'd like to ask, as a percentage,
7 what percentage of the nuclear power projects in
8 Ontario have been completed on time, on budget?

9 CHAIRPERSON GRAHAM: Mr. Sweetnam?

10 MR. SWEETNAM: Albert Sweetnam,
11 for the record.

12 I cannot speak for all the
13 projects in Ontario, so I don't have an answer for
14 that, Mr. Chair.

15 CHAIRPERSON GRAHAM: Do you want
16 an undertaking or will you accept that answer?

17 MR. FALTENHINE: I'll accept that
18 answer.

19 CHAIRPERSON GRAHAM: Thank you.

20 MR. FALTENHINE: Just one other
21 thing.

22 My understanding is that the
23 average project ends up being about 2.5 times the
24 original cost estimate.

25 If that's factual, then perhaps we

1 should double the current cost estimates or maybe
2 even triple them to arrive at what will likely be
3 the ultimate cost of this expansion?

4 CHAIRPERSON GRAHAM: Is that a
5 suggestion or a question?

6 MR. FALTENHINE: That would be a
7 suggestion.

8 CHAIRPERSON GRAHAM: Thank you
9 very much.

10 Okay, with that, I want to thank
11 you very much. You can remain there in support of
12 the next intervenor because of the fact that she
13 supported you.

14 I will refer now to PMD 11-P1.228
15 and Liliana Manolache.

16 MS. MANOLACHE: Manolache.

17 CHAIRPERSON GRAHAM: Manolache,
18 pardon me, Manolache -- is the presenter and she is
19 making what is known in our rules of procedure as
20 an oral statement -- an oral presentation.

21 And with that, after that, we will
22 only allow questions from Mr. Pereira and Madame
23 Beaudet.

24 Madame Manolache, go ahead,
25 please.

1 --- PRESENTATION BY MS. MANOLACHE:

2 MS. MANOLACHE: Okay.

3 Good afternoon, my name is Liliana
4 Manolache. I was born in Romania in east Europe.
5 I have been living in Canada since 1993.

6 I came here as a member of the
7 public, not any professional organization, just
8 because I have something personal to share with
9 you.

10 I have not spoken to an audience
11 under such amount of light in my life, so if I am
12 nervous or screaming, please be understanding.

13 CHAIRPERSON GRAHAM: Just take
14 your time, we have all day, and we accept exactly
15 the way you present. We want this to be as an
16 informal a process as possible, so take your time,
17 please.

18 MS. MANOLACHE: Very well.

19 We have heard everything about
20 clean air costs for little gains, arguments,
21 debates, statistics. These are all important and
22 started to be quite well-known as more and more of
23 the public becomes aware and interested in all
24 this, especially when it comes to cost increases.
25 I believe my predecessor touched on this so I won't

1 go near.

2 I came here today to make a
3 personal and private issue public, like I said.
4 It's part of the dark and bigger story that started
5 with the Chernobyl disaster.

6 And why? Well, first because
7 someone was impressed by my tale and pushed me
8 really hard to get me to do this.

9 Secondly, because it's really
10 important that everyone hear it and makes an
11 educated and obvious choice.

12 We find ourselves again confronted
13 with a big decision and in light of the latest
14 events I believe the answer is quite simple.

15 We cannot control and manipulate
16 nature and we cannot gamble with it and hope for
17 the best. It's a losing bet.

18 As someone who lived in a
19 communist regime in the times of the worst nuclear
20 disaster or incident after the drop of the two
21 atomic bombs and who got away and alive to tell
22 about it, I will try and carry you, my audience,
23 through the nightmare that sent most of us to North
24 America.

25 I might be off a bit, but I would

1 say that two out of three east European immigrants
2 who moved here since the late '80s ran away from
3 fear and pain.

4 It was a massive cover-up and, of
5 course, we knew, but what we didn't know at the
6 time, we watched unfolding in the following decade
7 whether we wanted or not.

8 As my friend used to say, it's
9 easy to live in denial of something that cannot be
10 seen until it's too late.

11 Allow me to elaborate on that.

12 We did not pay much attention or
13 we did not have enough school curriculum -- a lot
14 about radioactivity and the way humans are affected
15 by it. But soon as the radioactive cloud came upon
16 us back then the bad news started to spread, don't
17 drink tap water, don't consume fresh milk, don't
18 eat any root vegetable, don't eat meat as the cow
19 grazed on contaminated pastures.

20 The public health office in my
21 hometown and the environmental health lab were
22 assaulted by people bringing in food samples to be
23 tested. They had to work 24/7 in 3 shifts, could
24 not even go home. Somebody collapsed and was air-
25 lifted to hospital with mouth and nose haemorrhage.

1 Poultry that fed last year's
2 grains was good, but not to be found in the market.
3 Rice was rationalized and sold out overnight as
4 well as any pasta and can food from before the
5 accident. Sorry.

6 I was four and a half months
7 pregnant and right then in the last days of April
8 -- the accident was on the 26th, started to feel
9 sick and noxious. Luckily I was so sick all I
10 could eat was potatoes and they were from the
11 previous year, fall crops, not affected by the
12 radioactive rain. Milk from the few farms that fed
13 dry hay to the cows was almost impossible to find
14 and made me throw up anyways. I thought I had some
15 stomach issues and went on a very poor diet that
16 might have saved my life and my unborn child's life
17 as well. Sorry.

18 The most important part of the
19 fetus' development is between three and five
20 months, is when the brain is built as well as the
21 vital systems. It's when the grounds for future
22 happiness or misery and the chance for a normal or
23 a sad life are laid. For the last four months I
24 lived in fear of congenital malformation or God
25 knows what other issues waiting for the most

1 appropriate time to reveal themselves.

2 My daughter made it. Partly she
3 seemed like a perfectly normal child, but at two
4 she started having seizures for absolutely no
5 reason. I took her to the emergency. She was
6 subjected to tests that are painful and invasive so
7 much so that she had to put -- they -- she had to
8 be put to sleep because she wouldn't let go of my
9 hand, crying, no more, mommy. Please make it stop.
10 I had to really think hard that the other kids may
11 not have been so lucky to have treatment and
12 professional care. And eventually we were
13 discharged with no answers, but with a clean bill
14 of health.

15 When we came here she was
16 alienated and had every possible form of eating
17 disorder and every now and then she attempted to
18 kill herself. That lasted for about ten years. I
19 heard about approximately 116,000 people had to
20 leave their homes and lives behind and evacuate the
21 area. At 20 she had her first and hopefully last
22 surgery to remove cancerous cells found in her
23 uterus. So far we have no signs of any relapse and
24 thank God. I remember the Chernobyl kids, they
25 never reached puberty.

1 When she was very young, she
2 developed a weird cyst on her head that was removed
3 here in Canada after having grown to a
4 (unintelligible) size. No one could really explain
5 how and why, but I knew it, at least I think. By
6 comparison she's lucky so far.

7 One of my best friends lives in
8 Vancouver now. Her sister moved to Tuscany, Italy,
9 as soon as the Communist Party lost its lost
10 crowns. The one in Tuscany had a farm and
11 organized a summer camp for the so-called Chernobyl
12 kids of Russian families immigrated to Italy, as
13 form of giving back for she was lucky to get away.
14 Every summer fewer kids returned until five years
15 later not a single one was alive. She
16 (unintelligible) and went on with her life.

17 The one in Vancouver who was close
18 to high school graduation in April, '86, remembered
19 how the fences closed where the political people in
20 power had their children go to, distributing
21 potassium, iodine pills to help the thyroid gland
22 handle the excess radioactivity because the thyroid
23 cancer was the first and by far strongest
24 consequence of radioactive cloud.

25 Soon after the Fukushima incident,

1 the whole North American West Coast panicked at the
2 threat of a radioactive cloud travelling towards
3 it. According to some news, it reached the coast
4 36 hours later. The government quickly denied any
5 potential reason for harm and panic, but my friend
6 ran to every pharmacy in town in Vancouver looking
7 for potassium iodine and was told that the
8 government ordered that product be withdrawn and
9 preserved for real needs, sending communicants to
10 people that indeed there was a false alarm and
11 there was no reason or need for concern just yet.
12 The Eastern European immigrants won't buy that, so
13 they're still looking.

14 My parents live in a northeast
15 county back in Romania and it was the most affected
16 area in my country, due to geographical factors,
17 the mountains, directions of the wind, et cetera.
18 I remember how many times I begged them to move
19 away from the place. My dad was in favour, my mom
20 refused. And as today she is not able to
21 comprehend that what happened to her is the direct
22 consequence of this decision. My dad is my hero.
23 He comes from a long life of healthy extremely long
24 life gifted people. All of a sudden he was found
25 with a failing kidney that was removed. Twelve

1 estimated, based on the unofficial statistics
2 available just to the medical community, that the
3 number of people affected in 2010 reached seven
4 million with the forecast for the following couple
5 of years of about twelve million.

6 On April 26, 2006, the 20 years
7 anniversary day of the Chernobyl accident, a
8 petition was run in six major cities in Romania to
9 stop the proposed build of two more nuclear
10 reactors at Cernavodă where two CANDU reactors were
11 built by a Romanian/Canadian team in the early 90s.
12 All right, young people watching their parents get
13 sick and die are becoming more and more aware the
14 -- as -- of late and almost never-ending effects of
15 the disaster.

16 When there are other options,
17 there is no excuse for us to blissfully ignore the
18 risks and not do everything we can to stay away
19 from such a serious killer. Nuclear power fills
20 some pockets quick and kills very slowly and
21 painfully if unleashed. I just don't trust this
22 world to handle anything nuclear.

23 Thank you.

24 CHAIRPERSON GRAHAM: Thank you
25 very much. Thank you for the -- giving us a very

1 good presentation which I -- I believe took a lot
2 of courage and we thank you very much for the
3 effort that you put into it. And we now will have,
4 I believe, only questions from the panel. Mr.
5 Pereira?

6 --- QUESTIONS BY THE PANEL:

7 MEMBER PEREIRA: Thank you, Mr.
8 Chairman. I'd like to thank you for your
9 presentation and my hope is that the world has
10 learned from the experience with the Chernobyl
11 reactor and with other reactor accidents and if
12 nuclear power continues to be a source of
13 generation that the lessons learned will be
14 applied, but certainly leads one to reflect on what
15 are the appropriate choices for generation of
16 nuclear -- of energy from -- from nuclear reactors.
17 Thank you.

18 MS. MANOLACHE: Thank you for
19 having me. And the purpose of my story was not to
20 bring the booboo factor. I know it's -- it's said
21 and done, the think is, it's not the story of the
22 past, it still goes on, and will continue to go on.
23 And since numbers are so important, so far there is
24 the rough estimation of 235 billion, of which 8
25 percent have been paid. Belarus, which is the

1 Soviet -- former Soviet Republic where this
2 happened, roughly pays a million dollar a day with
3 external help for recovery.

4 What I meant is to show that there
5 are actions and we cannot be so cocky as to say,
6 we're safe for half century. And I'm aware that
7 many people would not be alive at the end of said
8 half century, so why would they care? The thing
9 is, if we are given eternal youth or eternal life,
10 would you want to be alive if something happens 50
11 years from now, and watch it? What if a few years
12 from now all -- all the jobs that are left are, you
13 know, just disposing of nuclear waste, how would
14 that look? It's a really glum future.

15 And we have options. I mean, we
16 haven't exhausted them, as far as I know. Thank
17 you.

18 CHAIRPERSON GRAHAM: Madame
19 Beaudet?

20 MEMBER BEAUDET: Thank you for
21 your presentation. I would like to ask you, do you
22 live in -- in the region, and were you aware when
23 you moved here that it was the nuclear build? Do
24 you live around here?

25 MS. MANOLACHE: I live in Toronto

1 now, yes. And, no, I was not aware about a nuclear
2 -- active nuclear plant in existence or any danger
3 around.

4 I also have been unaware of a lot
5 of truth that was unravelled many years after the
6 communist regiment fell because we -- insane
7 amounts of data was just covered and inaccessible,
8 and we all know what.

9 MEMBER BEAUDET: Thank you.

10 CHAIRPERSON GRAHAM: Well, thank
11 you very much, both of you, for coming today.
12 Thank you for your support, Mr. Faltenhine, for --
13 with the presenter, with Liliana, being there with
14 her to support her in her presentation. I wish you
15 both a safe trip home. And thank you very much for
16 coming.

17 MS. MANOLACHE: Thank you.

18 MR. FALTENHINE: Thank you.

19 CHAIRPERSON GRAHAM: The next part
20 of the agenda for today is that we have two oral
21 statements that have been registered with -- with
22 the Secretariat. And the procedure is -- I
23 believe, the first one is Mr. Ho, and we understand
24 that Mr. Ho is -- has a sore leg and would like to
25 have an oral statement from sitting down, which

1 we've arranged, and we're asking that the webcast
2 camera is ready to give Mr. -- accommodate Mr. Ho
3 in his presentation, so that he can do this at his
4 ease.

5 I remind, you, sir, you have ten
6 minutes for your -- for your statement.

7 MR. HO: Thank you -- thank you,
8 Chair, thank you, Secretary, thank you for giving
9 me a couple minutes to -- to say -- to give my two
10 cents worth. Probably that's all it's worth at
11 this moment.

12 I had a handout somebody hand out
13 over the last couple of days, also after I hear
14 what some of the intervenor had to say, I -- I've
15 given out a few of my own opinion on the issue of
16 nuclear power, and also specifically on the way the
17 information and data are being transmitted and
18 discussed from OPG, for example.

19 The general -- the general is --
20 the general feeling I have is that CANDU power is
21 quite different from, like, Chernobyl. I believe
22 the lady was talking about Chernobyl accident,
23 right? Was I right? Yeah. So we -- we all know
24 that in North America that the -- the reactor have
25 a containment, so I suppose the Chernobyl event

1 would not replay in North America, I suppose.

2 Number 2, the Japanese design is
3 like boiling water reactor, and we can't lower the
4 steam coming from the core will go directly to the
5 steam turbine. And then there's more radioactivity
6 there. I think in the CANDU and the Peterborough
7 they have a steam generator to keep the radioactive
8 water, within a confined circulation.

9 Now, that's my understanding, and
10 my understanding is that I think the world will
11 still need energy and power, whether it's green
12 power or non-green, and I believe possibly be until
13 the wind technology and the solar technology mature
14 in North America, perhaps we need to have some new
15 nuclear power plant coming up at some point in
16 time. May not be next year, maybe a few year down
17 the road, but however, from what I can see from the
18 recent events around the world, like in Japan, even
19 Germany is holding their plan and China's review --
20 reviewing their plan to build, like, 27 reactors,
21 and I suppose the reason is that part of it has to
22 do with the way the nuclear plant run their
23 business -- I can point out a couple of specific
24 examples offhand, not too many, but a couple.

25 See, I think there's insufficient

1 specifics disclosed. Now, what -- what I mean by
2 that is insufficient specific data disclosed to the
3 general public. What do -- still what I mean by
4 that, I don't know if I make myself clear. Any
5 question about my statement on that? No?

6 CHAIRPERSON GRAHAM: Proceed.

7 MR. HO: Okay. Thank you. So I
8 understand that what my statement is that there's
9 insufficient, not enough specific information of
10 design data that the public can read about and
11 digest through it, and part of it is possibly the
12 culture in the corporation. I have the feeling
13 that a big corporation who have a lot of talent and
14 a lot of professional, feel entitled to hold on to
15 their design data enough and ignore the public's
16 common-man wisdom about things that might not
17 happen every day, it might not happen every year,
18 but once it happen it can cause a lot of serious
19 consequences in a negative way. To the society for
20 their residents, you know, as we all know that by
21 now, right?

22 So I think, for example, I look at
23 the -- one of the PDM from day 1, a couple of days
24 ago, if you can refer to PDM-11 P1.1(b). I don't
25 know -- I guess most of -- most of us don't have

1 that one by now, and page 17. I'm reading it from
2 the handout there. "The project is defined by a
3 flexible bounding framework." And then in bullets,
4 "It incorporates a plan parameter envelope." PPN,
5 right, PPE.

6 Now, offhand, I would think, why
7 is the boundary of the design basis would be
8 flexible?

9 Am I making myself clear at this
10 point, or does it make sense at all?

11 Yeah, it makes sense, right?

12 So why is the boundary -- boundary
13 -- boundary by boundary, we mean that the outermost
14 limit the system, the power plant, can tolerate.

15 Why is the boundary flexible?

16 It doesn't give me a really good
17 feeling. Why they -- are they just playing a work
18 game right now to make everybody happy?

19 Okay. Can somebody explain that
20 to me right now?

21 CHAIRPERSON GRAHAM: You have a
22 couple of minutes left. If you'd finish your
23 presentation, I will -- the way this works -- both
24 my colleagues will speak, and then that will be it.
25 That's how oral presentations -- oral statements

1 work, sir.

2 And you still have four minutes
3 left.

4 MR. HO: Okay. Thank you,
5 Chairman.

6 Yeah. I don't want to sound a
7 little bit harsh on that. Maybe my understanding
8 need a little bit more feedback to -- to digest
9 through some of the wording here.

10 And then also, to make it quick,
11 the other aspect is that some of the presenters
12 mentioned something like safety goal-based
13 analysis.

14 So to follow up on that for my own
15 understanding and for possibly some of the
16 stakeholder, who may have some interest in that
17 kind of subject, what would be the overall
18 achievable plant safety goal in terms of, like, ten
19 to the minus something, okay, as a chance, a
20 probability of a disaster happening?

21 So there are -- let me rephrase my
22 oral statement.

23 Number one is that I think nuclear
24 power is most likely needed in the near future, but
25 the cultural -- the safety culture has to be

1 improved to disclose the specifics to the public,
2 for them to brainstorm it.

3 For example, what is the design
4 when -- can I have a list of that?

5 It shouldn't be just confined to
6 the elite who think they know everything, and the
7 public is ignorant enough to -- not to bother to
8 tell them because we are talking about something
9 that has a public impact.

10 So I -- I appreciate if I can find
11 a list of the design-basis event.

12 Number two is that what is the
13 safety goal that you think is achievable for the
14 overall plan in term of ten to the minus something?

15 One disaster for maybe 100,000
16 reactor year of operation, do we have a figure on
17 that subject?

18 This is possibly a -- well, before
19 I end it, I really appreciate the chance to listen
20 to this open process.

21 I like the openness, but I don't
22 think there's enough specific yet.

23 Thank you.

24 CHAIRPERSON GRAHAM: Thank you
25 very much for your oral statement.

1 And adhering to the time, I will
2 go to Mr. Pereira first.

3 And I just want to remind the
4 presenter that we're only into the sixth day of a
5 20-day session and hopefully a lot more information
6 will come out.

7 But, Mr. Pereira, would you like
8 to start that?

9 MEMBER PEREIRA: Thank you, Mr.
10 Chairman.

11 Some good questions from the
12 intervenor.

13 I'll turn to Ontario Power
14 Generation and request that they explain a couple
15 of points.

16 One is, what does design-basis
17 risk as an approach mean?

18 And, secondly, can you speak about
19 safety goal based accident analysis?

20 And I can -- after you've
21 responded, I can go to the CNSC if you wish me to -
22 - wish them to elaborate.

23 MR. SWEETNAM: Albert Sweetnam for
24 the record.

25 I'll request Don Williams to

1 respond to this.

2 MR. WILLIAMS: Don Williams for
3 the record. I'm the senior manager of engineering
4 and the design authority for the Darlington new
5 build project.

6 The one question was around
7 design-basis risk.

8 That specifically -- excuse me one
9 moment.

10 So the design-basis risk, the --
11 within -- as the environmental impact statement and
12 the assessment of this put together, there are a
13 number of different technical support documents,
14 TSDs, that pull that together.

15 They actually have malfunctions,
16 TSD, which is put on the public record, that
17 outlines a number of the design-basis risks.

18 And a number of the questions that
19 have been asked, that particular document does
20 provide that information. That would be available.

21 CHAIRPERSON GRAHAM: Mr. Pereira?

22 MEMBER PEREIRA: Thank you. Can
23 you speak about the safety-goal-based analysis --
24 risk -- accident analysis?

25 MR. WILLIAMS: Don Williams again

1 for the record.

2 Again, that information is laid
3 out in the regulatory document RD337.

4 And in that document, there are
5 the small and large release frequency bases as well
6 as the core damage frequency, and all of the
7 requirements of RD337 are part of the -- the
8 requirements that would need to be met for the --
9 for the new build plan.

10 They are part of the terms and
11 conditions of the -- the vendor of the new nuclear
12 plant would be required to meet.

13 MEMBER PEREIRA: Thank you.

14 Perhaps I'll go to the CNSC and --

15 MR. HO: Can I reflect on that a
16 minute?

17 Just what this gentleman has to
18 say, I have -- I look through the RD-337 last night
19 and RD-310 also. I don't see an overall plan
20 design safety goal.

21 It's just that you're talking
22 about EB ten to the minus five to ten to the minus
23 two and then beyond EB is ten to the minus five.

24 But that doesn't mean that's the
25 overall plan -- safety goal, right, because --

1 CHAIRPERSON GRAHAM: Mr. Ho --

2 MR. HO: Yeah.

3 CHAIRPERSON GRAHAM: Maybe CNSC
4 staff, in response to Mr. Pereira's question, could
5 clarify that a little better for you, sir.

6 MEMBER PEREIRA: Can I just add to
7 that?

8 Mr. Howden, in your response,
9 could you also address the uncertainty about the
10 plant perimeter envelop and why that approach is
11 reasonable?

12 MR. HO: That's also one of my
13 questions, yeah.

14 MEMBER PEREIRA: So plant
15 perimeter envelop, safety goal-based accident
16 analysis, and design-basis risk, and I think I've
17 captured your questions.

18 MR. HO: That -- to make my clear
19 -- I want to find out is there a point in time in
20 your design process -- before you get the license
21 to construct, you have a firm and non-practical
22 boundary --

23 CHAIRPERSON GRAHAM: Mr. Ho, I
24 don't want to get argumentative, but the way the
25 procedure works is ten minutes for a statement.

1 You made your statement. We're trying to get some
2 answers for you, but we can't have questions going
3 back and forth because this could go on for hours.

4 And what we'll try and do is get
5 your answers for you, and I think if you could have
6 a little patience, we'll do it that because there
7 is another oral statement -- another person wants
8 to be involved, so I just ask you to wait and to
9 see what CNSC has to respond to Mr. Pereira.

10 MR. HOWDEN: Thank you. Barclay
11 Howden speaking.

12 In terms of the plant perimeter
13 envelop, with no technology chosen by the Province
14 of Ontario, OPG proposed the bounding approach,
15 plant perimeter envelop, which has been accepted,
16 because it's supposed to bounding for all of the
17 reactors. So any reactor that would be chosen
18 would be within that.

19 In terms of the safety goals and
20 the safety goals -- safety-goal-base releases, I'll
21 just give it an overview, but one thing that we had
22 actually committed to the panel was a technical
23 background that could be provided to the panel,
24 which then could be made available on the CEA
25 website for everybody to look at. That will be

1 ready on Monday morning.

2 But in terms of frequencies of
3 events, Mr. Ho quoted the RD337 exactly correctly
4 from a frequency standpoint.

5 In terms of the dose acceptance
6 criteria for the anticipated operational
7 occurrences, which are the ones that are equal to
8 or greater than one in 100 years, the dose
9 acceptance criteria is 0.5 milliSieverts to a
10 member of the public.

11 For the design basis accident,
12 which is equal to or greater than one in 100,000
13 years but less than one in 100 reactor years, is 20
14 milliSieverts for any design basis accident.

15 For the beyond design basis
16 accidents, which includes severe accidents, it's
17 broken down into what we call three quantitative
18 safety goals. One is the core damage frequency
19 that Mr. Ho spoke of, which has to be less than one
20 in 100,000 reactor years.

21 Then there's the small release
22 frequency, which is the sum of frequencies for all
23 event sequences that could release to the
24 environment of more than 10 to the 15 Becquerels of
25 iodine131, should be less than one in 100,000

1 reactor years. A greater release -- this is
2 important -- may require temporary evacuation of
3 the local population.

4 The last one is the large release
5 frequency, which is the sum of all the frequencies
6 that could lead to releases to the environment of
7 more than 10 to the 14 Becquerels of caesium137,
8 should be less than one in one million reactor
9 years, and a greater release may require long-term
10 relocation of a portion of the population.

11 OPG, in their information that
12 they submitted, that we reviewed and accepted,
13 showed how these releases work in terms of how it
14 might impact off site.

15 So what we have done, and it will
16 be ready on Monday, is we are describing how
17 accidents and malfunctions are considered; what is
18 the criteria to judge the consequences of the
19 accidents; how OPG satisfied the dose acceptance
20 criteria; how did OPG satisfy the safety goals; why
21 an emergency plan is needed; what is the safety
22 goal base releases and why are they used and how
23 are the safety goal base releases calculation
24 performed, because I think that's important, and
25 then what is the next steps as you go towards

1 licence to construct.

2 Dr. Newland will be back on Monday
3 and he is preparing this document and we'll be
4 submitting it for the panel to be made public.

5 MEMBER PEREIRA: So that will
6 respond to many of the aspects of the question in a
7 documented form? That will be submitted to the
8 panel so it will be on the CEAA website?

9 MR. HOWDEN: That is correct.

10 The reason we did this was a lot
11 of the information people are seeking are in bits
12 and pieces and if you read everything you can find
13 those bits and pieces, but this was to put it all
14 together to describe the story a little better and
15 make it much more understandable. The document
16 will only be four pages long so it should be pretty
17 digestible.

18 CHAIRPERSON GRAHAM: Pardon me,
19 Mr. Pereira.

20 My understanding is, is that a new
21 undertaking or is that one that had been committed
22 to earlier?

23 MR. HOWDEN: That was a -- Barclay
24 Howden speaking.

25 That was something that we had

1 offered up before but hadn't been formally accepted
2 as an undertaking, but we're very happy to give it
3 as an official undertaking.

4 CHAIRPERSON GRAHAM: I would
5 suggest we give it a number and an undertaking and
6 then we'll go from there.

7 That will be undertaking 32.

8 CHAIRPERSON GRAHAM: Mr. Ho,
9 you'll be able to have that information on Monday,
10 later Tuesday.

11 Mr. Pereira?

12 MEMBER PEREIRA: Just on point of
13 clarification, Mr. Howden.

14 One of the aspects of Mr. Ho's
15 questioning was at what point will the reactor
16 technology chosen by OPG be reviewed to confirm
17 that it fits in with all of these criteria that are
18 presented at present in the EIS?

19 MR. HOWDEN: The confirmation
20 would occur at the time of the application for
21 licence to construct because that is the time when
22 the detailed design is being prepared and the
23 preliminary safety analysis report is being put
24 together, and at that time OPG will be required to
25 demonstrate that their chosen technology fits

1 within the PPE.

2 MEMBER PEREIRA: Thank you.

3 And will that decision point be
4 part of a public hearing process?

5 MR. HOWDEN: That is correct. The
6 Commission normally has what is called a two-day
7 public hearing process where there's an opportunity
8 for the public to participate and give their views.

9 As I had said earlier in the week,
10 the CNSC has recently launched a participant
11 funding program which allows participants to seek
12 funding to support any interventions they may wish
13 to make to the Commission.

14 MEMBER PEREIRA: Thank you, Mr.
15 Howden.

16 CHAIRPERSON GRAHAM: Thank you,
17 Mr. Pereira and Mr. Howden.

18 Madam Beaudet?

19 MEMBER BEAUDET: Just a brief
20 point that I'd like to ask OPG, if I may.

21 The gentleman was mentioning --
22 was passing a comment on transparency. And I think
23 we can find a lot of the data in the TSD on
24 communication, but what I would like to know is
25 when there's an incident or an accident I know OPG

1 puts out a press release, but who's responsibility
2 is it? You inform the municipality or ministry at
3 the provincial level? What's the procedure
4 exactly?

5 MS. SWAMI: Laurie Swami, for the
6 record.

7 There's several different
8 procedures or protocols that we would follow,
9 depending on the type of event that it is, but
10 generally what we do when there's an incident at
11 the station we would notify the local municipality.

12 So, for instance, if there was a
13 response -- an ambulance response to our site -- if
14 that happened we would contact the municipality to
15 let them know that that had taken place.

16 We do that so that we have an
17 informed community. Should they get questions
18 about our operations, they will be able to respond.

19 So those are fairly low-level
20 incidents, if you will, from the perspective, they
21 may respond but there may not be anybody that's
22 actually in need of ambulance services or something
23 of that nature. It's just really to keep them
24 informed.

25 I think -- you know, on my way

1 home, I don't know if it was last night or the
2 night before, there was an announcement that we
3 would be having steam releases at our Pickering
4 facility over the weekend as we were starting up
5 one of our units, and that's the type of thing that
6 we announce to the public so that they are very
7 aware of what happens in our operations, so that
8 we're as open as we can be and there's no need for
9 people to think that something significant is
10 happening.

11 So those are sort of low-level
12 types of events that we would notify our community
13 partners, and whether we issue a media release or
14 not depends on what it is. We post all of those
15 media releases on our website. We give them out
16 to, obviously, media spokespeople should they get
17 calls, those kinds of things.

18 In the event that something more
19 significant happens that we would need to make
20 notifications, we have a formal notification
21 program that would go to the regulatory agencies
22 that need to be informed so that they can take
23 action. Then it becomes part of the process of
24 who's responsible for notifying the external
25 bodies.

1 As we've had a lot of discussion
2 on emergency response over the last number of days,
3 OPG's responsibility is to make sure that the
4 emergency response organizations are notified and
5 they're responsible for ensuring that public
6 communication of those events take place through
7 their mechanisms.

8 So it's a wide variety of
9 notifications and communications that our plant
10 provides or our operations provides to the
11 communities around us.

12 MEMBER BEAUDET: Thank you.

13 CHAIRPERSON GRAHAM: Thank you
14 very much, Madam Beaudet.

15 The last statement or last bit on
16 the agenda tonight is an oral statement and that
17 will be given by Mr. Graham Cohen.

18 Mr. Cohen, would you take the mike
19 please for your oral statement.

20 --- PRESENTATION BY MR. COHEN:

21 MR. COHEN: Hello.

22 I have no professional
23 qualifications. I'm a lay man. I have had a long
24 interest in getting nuclear power plants to produce
25 something other than electricity. I believe they

1 could produce motor fuel and that this could be
2 advantageous.

3 I favour the building of new
4 nuclear power plants at Darlington. I believe that
5 they benefit from inexhaustible fuel that currently
6 is very cheap, have no pollution, no waste worries
7 and no global warming in particular.

8 I believe I'm done.

9 CHAIRPERSON GRAHAM: Thank you
10 very much. We appreciate lay people or ordinary
11 people, that you say you classify yourself, to come
12 forward and give us a presentation.

13 I'll open the floor now to Madam
14 Beaudet.

15 MEMBER BEAUDET: I have no
16 question, Mr. Chairman.

17 CHAIRPERSON GRAHAM: Mr. Pereira?

18 --- QUESTIONS BY THE PANEL:

19 MEMBER PEREIRA: I have no
20 questions.

21 Thank you very much for your
22 presentation.

23 CHAIRPERSON GRAHAM: Thank you
24 very much, Mr. Cohan, for coming today and taking
25 part in our process that we've been following the

1 last week.

2 This completes our agenda for
3 today, my understanding is, and also for the first
4 week of these public hearings. They've been six
5 long days, but I think very productive.

6 I would like to personally and on
7 behalf of the panel thank everyone that
8 participated, everyone that put a lot of effort
9 into providing information, getting information,
10 getting undertakings and so on, and look forward to
11 those undertakings.

12 The panel respects everyone's
13 point of view and we certainly thank everyone for
14 all their efforts and the logistics that made this
15 work and all the staff that helped, from webcasts
16 and everything else.

17 So with that, I will announce that
18 we will resume Monday at 9:00 a.m. This segment or
19 today's session is adjourned.

20 --- Upon adjourning at 5:19 p.m.

21 La séance est ajournée à 17h19

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C E R T I F I C A T I O N

I, Alain H. Bureau a certified court reporter in the Province of Ontario, hereby certify the foregoing pages to be an accurate transcription of my notes/records to the best of my skill and ability, and I so swear.

Je, Alain H. Bureau, un sténographe officiel dans la province de l'Ontario, certifie que les pages ci-hauts sont une transcription conforme de mes notes/enregistrements au meilleur de mes capacités, et je le jure.



Alain H. Bureau